UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. JIC 102 001 05 2010 Gas Well Dry Other ULI US Work Over Deepen Plug Back Diff. Resvr., la. Type of Well Oil Well 6. If Indian, Allottee or Tribe Name b. Type of Completion: $\overline{\mathbf{Z}}$ New Well Jicarilla Apache 7. Unit or CA Agreement Name and No. Farmington Field Office Bureau of Land Management 2. Name of Operator 8. Lease Name and Well No. Enervest Operating, L.L.C. Jicarilla 102 No. 9M 3a. Phone No. (include area code) 9. API Well No. 3. Address 1001 Fannin Street, Suite 800 Houston, TX 77002 713-495-6537 30-039-29771 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory BS Mesa-Gallup At surface SW/4 SE/4 935' FSL & 2225' FEL 11. Sec., T., R., M., on Block and Survey or Area Sec 4; Twp 26N; Rge 4W UL (O) At top prod. interval reported below 12. County or Parish 13. State NM Rio Arriba At total depth 14. Date Spudded 15. Date T.D. Reached Date Completed 09/07/2010 17. Elevations (DF, RKB, RT, GL)* 06/05/2010 06/23/2010 D&A Ready to Prod. 7136' GL 18. Total Depth: MD 8285 19. Plug Back T.D.: MD 8245 20. Depth Bridge Plug Set: MD TVD TVD TVD Yes (Submit analysis)
Yes (Submit report) ✓ No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Was DST run? No. GR / CCL / CBL Directional Survey? Yes (Submit copy) **✓** No 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol. Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Amount Pulled Hole Size Cement Top* Type of Cement (BBL) Depth 36 0 398 12-1/4" 9-5/8' 230sx 0 J-55 8-3/4" 23 0 4258' 100sx N-80 3332' 385sx 0 6-1/8" 4-1/2" 11.6 0 8245' 415sx 5760' N-80 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-3/8" 8132 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) BS Mesa-Gallup 7244 7592' - 7606' 0.42 28 Open B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 7592' - 7606' 500 gal 15% HCL acid; Frac w/ 62,194 gal FR frac fluid w/ 33,200 pounds 20/40 sand. 28. Production - Interval A Date First Test Date Hours Oil Water Oil Gravity Production Method Gas BBL MCF BBL Produced Tested Production Corr. API Gravity Flowing Ð 9-20-10 9-22-10 24 RCVD OCT 8'10 OIL <u>CO</u>NS. DIV. Choke Tbg. Press. Csg. 24 Hr. Water Gas/Oil Well Status Oil Gas Size Flwg. Press. Rate BBL MCF BBL Ratio Producing -7 64/64 489 152 12 28a. Production - Interval B Test Date Hours Oil Water Oil Gravity Production Method Date First Test Gas Gas AGREPTED FOR RECORD BBL Produced Tested Production MCF BBL. Corr. API Gravity -Choke Tbg. Press. Csg. 24 Hr. Oil Water Gas/Oil Well Status OCT 0 5 2010 Gas BBL. MCF BBL Rate Ratio Size Flwg. Press. 12 PARAMIGION FIELD OFFICE

*(See instructions and spaces for additional data on page 2)



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	uction - Inte		h	70.1	- 10	h	10.1.0	<u> </u>	b 1 16.1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Produced	ļ	1 esteu		DDL	IVICI	BBL	Con. Ari	Clavity		
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	15	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	į		
	SI		-					ĺ		
	<u> </u>	<u> </u>								
	uction - Inte			-12						
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			-							
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	IS.	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI	l	1					1		
29. Dispo	sition of Gas	S (Solid, us	ed for fuel, ve	nted, etc.)						
Sold										
		· · · · · · · · · · · · · · · · · · ·								
Sumn	nary of Poro	us Zones	(Include Aqu	ifers):				31. Form	nation (Log) Markers	
01								1		
						intervals and all	l drill-stem tests,	i		
recove		ervai testec	i, cusmon use	ea, time to	or open, now	ing and snut-in	pressures and			
TECOVE	.105.									
		T	1	<u> </u>						Т
Form	nation	Top	Bottom		Des	criptions, Conte	ents etc		Name	Тор
1 011	ilation	100	Dottom		203	eriptions, conte	onto, etc.		Name	Meas, Depth
										
Kirkland		3473'		Shale						
Fruitland		3792'		Coal, S	Shale, Sandstor	ie				
Distance Cli	«.	3972'								
Pictured Cli Chacra	ΠS	4841'		Sands Silston						
	•			O.O.O.	•					
Mesaverde 5582' Coal, Shale, Sandstone										
Menefee 5684' Coal, Shale, Sandstone										
Mancos Gallup										1
Gallup		12.11		Suston	e, Silale					
Dakota		8048'		Coal S	Shale, Sandstor	se .		1		
								•		
								ŀ		
20 4 117	11	(:-1-1-	 							
32. Addit	onal remark	is (include	plugging pro	cedure):						
									•	
22 T- 11-	ta Link ita		bad b		11- in the					
33. Indica	te which iter	ms nave be	en attached b	y placing	a cneck in the	appropriate bo	ixes:			
[7] Elec	trical/Mecha	nical Loge	(1 full set req'	d)		Geologic Repor	t line	T Report	☐ Directional Survey	
		·	•	,						
✓ Sun	iry Notice fo	r plugging	and cement ve	rification		Core Analysis	✓ Otł	er: Deviation R	Report	•
24		1 .5		1		1				
					mation is con	npiete and corre	ect as determined	from all available	e records (see attached instructions)	I [™]
N	ame (please	<i>print)</i> Bri	dget Helfric	:h			Title Regul	atory Tech.		
	į	12	1 + 1	1.00	. 6					The Control of the Co
Si	gnature	Dred	ger W	elfri	C1(····	Date 10/01/2	2010		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	W	ELL	COMPL	ETIO.	N OR R	ECOMPLE	ETIC	ON RE	PORT	ANDLO	05 05	2010		5. Lea	ase Se	erial No. JIC	102	
la. Type of	Well		Dil Well	171 G	ac Well		70	ther					fice	6. If I	Indian	, Allottee or		
b. Type of	Completion		other:		OIR Over	Deepen L	r	nug back	B	ureau o	f Land N	lanag	eme	ሹ Un	it or (CA Agreeme	nt Name and No).
2. Name of	Operator		st Opera		L.C.			-						8. Lea	ase N	ame and Wel	l No. erilla 102 No.	
3. Address	1	001 Far	nin Street, S					38	a. Phone		de area coa 495-6537			9. AP	'I Wel	ll No.		3101
4. Location				arly and	l in accord	ance with Fede	ral r	equireme	nts)*	713-	490-0007			10. Fi	ield aı	nd Pool or E	039-29771 xploratory	
		•						-	ŕ								in Dakota	
At surfa	ce SW/4 SI	E/4	935' FSL	. & 222	:5' FEL								İ	11. St	ec., T. urvey	or Area Sec	Block and 4; Twp 26N; Rge	4W UL (O)
At top prod. interval reported below														12. C	-	or Parish	13. State	
At total depth 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 09/07/2010														17 E		Arriba	NM D. D.T. CL)*	
06/05/20°	10		06	/23/201		u u			D& A		ady to Proc	1 .	ŀ	17. E.	ievati	ons (DF, RK 7136'	.B, RT, GL)* GL	
18. Total D	epth: MD TVI	828	5'		19. Plu	g Back T.D.:	MI TV) 8245'		2	0. Depth B	Bridge P	lug Set		MD VD			
21. Type E	lectric & Oth		hanical Log	gs Run (Submit cop	y of each)		<u>~</u>		2		ell cored	-	Z No		Yes (Subm		
	GR / CCL	/ CBL									Was DS Direction	ST run? onal Surv		√ N₀ . 7 N₀		Yes (Subm Yes (Subm		
23. Casing	and Liner R	lecord	(Report al	l strings	set in wel	1)										1 100 (00000		
Hole Size	Size/Gra	ade	Wt. (#/ft.)	То	p (MD)	Bottom (MI	D)		ementer pth		f Sks. & of Cement		rry Vol BBL)		Cen	nent Top*	Amount	Pulled
12-1/4"	9-5/8"		36	0		398'				230sx				(0			
	J-55			ļ <u>. </u>														
8-3/4"	7" N-80		23	0		4258'		3332'		100sx		-			`			
6-1/8"	4-1/2"		11.6	0		8245'		3332		385sx 415sx				(5760'			
0-1/0	N-80		11.0			02.70				+103X	•			-	2100			
24. Tubing										I		!					<u> </u>	
2-3/8"	Depth S 8132'	Set (MI	D) Pack	er Depti	1 (MD)	Size		Depth Se	et (MD)	Packer D	epth (MD)		Size	+	Dep	th Set (MD)	Packer De	epth (MD)
	ing Intervals							26. Pe	rforation	Record				1				
	Formation	1		To	pp	Bottom Perforated Interval			iterval	Size			No. Ho	oles		Perf. Status		
A) Basin I	Јакота		- 8	048'				8048' - 8	3197'		0.42	2	48			Open		
C)																-		
D)													+			 		
27. Acid, F	racture, Trea	atment,	Cement S	queeze,	etc.													
00401 04	Depth Inter	val			450/ 1101	:	2:- 1	D-II F			nd Type of I			200		. 00/40	_ 1	
8048' - 81	97		1	ou gai	15% HCL	_ acid w/ 72 E	310-1	salis; Fra	ac w/ 16.	2,915 ga	I FR Trac I	nuia w/	141,8	suu pi	ouna	s 20/40 sai	na.	
			<u> </u>		•													
										•								
28. Product Date First	ion - Interva	l A Hours	Test		Oil	Gas	Wa	tor	Oil Grav	.its.	Con	lp-	oductio	on Mo	thad			
Produced		Tested	Produ		BBL	MCF	BB		Corr. Al		Gas Gravity	1	lowing		поа			
9-20-10	9-22-10	24	PER											-		RCVD	OCT 8.10)
Choke	Tog. Press.		24 Hr		Oil	Gas	Wa		Gas/Oil		Well Stat					nn (ONS. DIV	
Size	SI			Rate BBL		MCF	BBL		Ratio		Produci	ing)IST. 3	
64/64	489	779	-		13	532	20											
Date First	Test Date	al B Hours	Test	k	Oil	Gas	Wat	ter	Oil Grav	vity	Gas	Pr	oductio	on Me	thod			
Produced		Tested	Produ	ction	BBL		BBI		Corr. Al		Gravity	Į.						
														6	V.Y.	EPTFN	HOR REO	OND
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Нг Rate		Oil BBL		Wat BBI		Gas/Oil Ratio		Well Stat	us		6	£26.22	Record a grace.	· · · · · · · · · · · · · · · · · · ·	-,
51EC	SI SI	. 1000.	France	- 1			الرب	-	lacio							OCT 0	5 2010	
*(See inst	ructions and	spaces		- 1	on page 2)	<u></u>		1		1			62	D TA		FIELD-OFF	MC
					-									1	3 45 TS	MINING OF	ال الله المتحدة مناله وا	الله في



28h Prod	uction - Inte	rval C	<u>.</u>									
28b. Production - Interval C Date First Test Date Hours Test Oil Gas						Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity				
Choke	Tbg. Press.		24 Нг.	Oil	Gas	Water	Gas/Oil	Well Status	<u>.</u>			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
	3,		-									
	uction - Inte			70.0	- 1-	L	- In					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Troduccu		103104			11101		0011.1111	Giuvity				
Choke	Tbg. Press	Csa	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status				
	SI					ŀ		į				
29. Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	ented, etc.	L					· · · · · · · · · · · · · · · · · · ·		
Sold		,,	yy ,	,,								
30 Summ	nary of Porc	us Zones	(Include Aqu	ifers)				31 Format	tion (Log) Markers			
			_					31. Tornia	non (Bog) Markers			
						intervals and a ing and shut-in	ll drill-stem tests,	i i				
recove		ici vai testei	u, cusinon us	su, time to	or open, now	ing and silut-in	pressures and	ļ				
For	mation	Тор	Bottom		Des	criptions, Cont	ents etc		Name	Тор		
1.011	mation	l	Bottom		DCs	criptions, Com	enis, etc.		ivaille	Meas. Depth		
Kirkland	J	3473'		Shale					····			
Fruitland		3792'			Shale, Sandstor	ne						
Pictured CI	iffe	3972'		Sands	tono			:				
Chacra	m3	4841'		Silstor								
Mesaverde		5582'		Coal	Shale, Sandstor							
Menefee		5684'			Shale, Sandstor	l						
Mancos		6196'		Shale								
Gallup		7244'			ie, Shale							
Dakota		8048'		Coal.	Shale, Sandstor							
Danoia												
									N.			
32. Addit	ional remar	ks (include	plugging pro	cedure):	· · · · · · · · · · · · · · · · · · ·					·····		
	*											
33. Indica	ate which ite	ms have be	een attached b	y placing	a check in the	appropriate be	oxes:					
∏ Elec	ctrical/Mech	anical Logs	(I full set req	'd.)	_	Geologic Repo	ort DST	Report	☐ Directional Survey			
		=	and cement ve	·		Core Analysis		· : Deviation Re				
									·			
					rmation is cor	nplete and corr	ect as determined fr	om all available	records (see attached instructions)	*		
N	Name (please print) Bridget Helfrich Title Regulatory Tech.											
S	Signature Bridget Wellrich Date 10/01/2010											
		,	J -									
						it a crime for a		y and willfully to	make to any department or agenc	ry of the United States any		

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	w	ELL CO	MPLETI	ON OR F	RECOMPL	ETIC	ON REP	ORT	AND L	.OG		20040		ease Sei	rial No. JIC	102
la. Type of	Well	☐Oil V	Well 🗸	Gas Well		<u></u> 0				لبال	Uh	2010	6. If	Indian.		Tribe Name
b. Type of	Completion	: 🗹 New	Well 🔲	Work Over	Deepen Deepen			☐ Diff	f. Resyr.,	mina	ton Ei	old Otti	1	•	Jica	rilla Apache nt Name and No.
		Othe	r:						Burea	u of L	and N	<i>l</i> lanage	n em			
2. Name of	Operator E	Enervest (Operating,	L.L.C.									8. L	ease Na	me and Wel Jica	l No. rilla 102 No. 9M
3. Address		001 Fannin S louston, TX	Street, Suite 8 77002	00			3a.	Phone 1	No. <i>(incl</i> 713	ude are -495-			9. A	PI Well		039-29771
4. Location	of Well (R	eport locat	ion clearly a	nd in accord	dance with Fea	ieral r	equirement	ts)*					10. 1	Field an	d Pool or Ex	ploratory nco Mesaverde
At surfac	e SW/4 S	F/4 93!	5' FSL & 22	225' FFI									11. 5	Sec., T.,	R., M., on I	Block and
	011740	L/ - 000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	220 1 22									S	Survey o	or Area Sec	4; Twp 26N; Rge 4W UL (0
At top pro	od. interval	reported be	low										12. (County	or Parish	13. State
At total d	enth													Rio.	Arriba	NM
14. Date Sp	udded			T.D. Reache	ed .				pleted 0				17. 1	Elevatio		B, RT, GL)*
06/05/201 18. Total D		8285'	06/23/2		ug Back T.D.:	MΩ	8245']D&A			o Prod.	dge Plug	Set:	MD	7136'	GL
	TV	D				TV					•			TVD	V (0.1	
21. Type E	GR / CCL		cal Logs Run	(Submit co	py of each)					V	Vas well Vas DST		✓ N	· 🗖	Yes (Submitted Yes (Submitted Yes (Submitted Yes (Submitted Yes (Submitted Yes	t report)
23. Casing	and Liner I	Record (Re	port all strin	gs set in we	11)										Tes (Buoin	(сору)
Hole Size	Size/Gr	ade Wt	. (#/ft.)	Top (MD)	Bottom (N	AD)	Stage Ce Dep			of Sks of Cer		Slurry ` (BBL		Cem	ent Top*	Amount Pulled
12-1/4"	9-5/8"	36	0		398'				230sx					0		
0.0/48	J-55				4050				400							
8-3/4"	7" N-80	23	0		4258'		3332'		100sx 385sx	·				0		
6-1/8"	4-1/2"	11.	6 0		8245'		3332		415sx					5760'		
	N-80						N.". ·		110011		 -					
24. Tubing		Set (MD)	Packer De	nth (MD)	Size		Donth Cot	(MM)	Daolson	Donth (AD) I	C:		Done	b Cat (MT)	Dealess Death (MD
Size 2-3/8"	8132'	Set (IVID)	Packer De	րա (Նաշ)	Size	\dashv	Depth Set	(MD)	Packer	Deptn (IVID)	Size		Дері	th Set (MD)	Packer Depth (MD
25. Produci				m	D			foration								2 00
A) Blanco	Formatio		5582'	Тор	Bottom	6037' - 6			iterval		0.42	ize	No. I 50	loles	Open	Perf. Status
В)			-				0001 0				0.12				Горон	
C)																
D)																
	racture, Tre Depth Inter		ment Squeez	e, etc.					Amount a	and Tv	ne of M	aterial				·
6037' - 61			750 ga	al 15% HC	L acid w/ 75	Bio-E	Balls; Fra						7,300	pounds	s 20/40 sa	nd.
												· .				
28. Product	ion - Interva	al A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI		Oil Grav Corr. Al		Gas	s vity	Produ Flow	ction M	ethod		
9-20-10	9-22-10	24					-		•	516		I low	ry		pcun	OCT 8'10
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Wat	ter	Gas/Oil		We	ll Status					
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBI	Ĺ	Ratio		Pr	oducin	g			OIL (ONS. DIV.
64/64	489	779		3	161	5									9	JIST. 3
28a. Produc Date First	tion - Interv Test Date	al B Hours	Test	lOi1	Gas	Wat	ter	Oil Grav	vity	Gas		Produ	ction M	ethod		
Produced	rest Date	Tested	Production	BBL	MCF	BBI		Corr. Al	-	- 1	vity	Flodu	Ction M		XEPTE	D FOR RECORD
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Wat		Gas/Oil		We	II Status			• • •	004	0 E 2040
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBI	L	Ratio						•		0 5 2010
														6.9	TANKT	OM FIELD-OFFICE
*(See inst	ructions and	spaces for	additional da	ata on page	2) 8	MARIA	OCD							8 799		5,
					•	A EAS	M R M	R	-							, all the
								,i `								



28b. Production - Interval C Posts First Foot Data Haves Foot Water Oil Growity Con Production Method														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status						
20a Drad	votion Into	rual D			<u> </u>									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	lest Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 roduction rection					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Status					
29. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold														
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
										Тор				
Forn	nation	Top	Bottom		Descrip	otions, Content	ts, etc.		Name	Meas. Depth				
Kirkland Fruitland		3473' 3792'		Shale Coal, Sh	ale, Sandstone		· · · · · · · · · · · · · · · · · · ·							
Pictured Clif Chacra	ffs	3972' 4841'		Sandstoi Silstone										
Mesaverde Menefee		5582' 5684' 6196'		Coal, Sh	ale, Sandstone ale, Sandstone									
Mancos Gallup		7244'		Shale Silstone,	Shale									
Dakota		8048'		Coal, Sh	ale, Sandstone			-						
32. Addit	ional remarl	cs (include	plugging prod	cedure):										
32. Additional remarks (include plugging procedure):														
33. Indica	te which ite	ms have be	en attached b	y placing a	check in the ap	propriate boxe	es:							
∠ Elec	trical/Mecha	nical Logs	(1 full set req'e	d.)	☐ Ge	eologic Report	☐ DST Re	port	☐ Directional Survey					
☑ Sun	dry Notice fo	or plugging	and cement ve	rification	Cc	ore Analysis	☑ Other: [Deviation Rep	port					
					nation is compl	ete and correct			ecords (see attached instructions)*					
Name (please print) Bridget Helfrich Title Regulatory Tech.														
Si	ignature	Bri	Sget 4	Velfr	ich		Date 10/01/2010)						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.														

(Continued on page 3) (Form 3160-4, page 2)