RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SEP 08 2010

REVISED

			Earminato	Field Office			
S	Sundry Notices and Re	ports on Wells	Bureau of Lar	nd Management			
					5.	Lease Number	
1. Type of GA					6.	NM-03863 If Indian, All. or Tribe Name	
	of Operator				7.	Unit Agreement Name	
	<u>RLINGTON</u> SOURCES OI	L & GAS COMPAN	IY LP		- 8.		
3. Address & Phone No. of Operator						Well Name & Number Valdez 7M	
PO Box 4289, Farmington, NM 87499 (505) 326-9700					9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M Surface: Unit L (NWSW), 1885' FSL & 1228' FWL, Section 28, T28N, R4W, NMPM						30-039-30496	
					10.	Field and Pool Blanco MV / Basin DI	
BHL:	Unit L (NWSW), 2	250' FSL & 700' F	WL, Section 2	8, T28N, R4W, NMPM	11.	County and State Rio Arriba, NM	
12. CHECK	APPROPRIATE B		NATURE OF	NOTICE, REPORT, O	THER	DATA	
Type of S	Submission T Notice of Intent	ype of Action Abandonment		Change of Plans	_X_ O	ther – Casing Report	
X	Subsequent Report	Recompletion Plugging		New Construction Non-Routine Fracturing	RCVI) SEP 28 '10	
	Final Abandonment	Casing Repair Altering Casing		Water Shut off Conversion to Injection	OIL CONS. DIV.		
	Chiai Avandonnicht Anching Casing Conversion to injection					DIST. 3	
8/19/10 RIH v 23#, J-55, LT 19sx(57cf-10l Premium lite CACI, .25pps Open ST & ci 10bbls) Premi Premium lite ! Bump plug & ST@ 3925'. F TD reached & Chem wash, 2 w/276sx(546cdisplace w/13	Cest @ 4648' w/ST (bbls) Premium lite w/3% w/3% CACI, .25pps cells celloflake & .2% FL-52 ire: *26 bbls emt to surfactium lite w/3% CACI, .25 FM w/3% CACL, .225pt close ST, circ w/44bbls Had 2 failed PT on 7" cs/26/10. Circ hole & RIH 2bbls FW. Pumped scave cf-97bbls) Premium lite,	200' & DO cmt. Drilled <u>7</u> 3926'. 8/22/10 RU to <u>6</u> CACI, .25 pps cellofla loflake, 5ppls LCM-1, 42. Drop plug & displaced e. WOC 2 nd Stage-Presopps celloflake, 5 pps LCM cmt to surface. Plug do g-then c/o pop-off valve w/215jts total, 4 ½'', 11 enger 9sx(27cf-5bbls) Pl25pps celloflake, .3% Plug down @ 17.25hrs	ahead to 4663' — cmt. 1st Stage — ke, 5 pps LCM-1, % FL-52, 8% ber d w/40bbls. FW 8 -flush w/10bbls F .CM-1, 4% FL-52, 8 wn @ 11:46hrs o es. PT 7" csg 1500 1.6# (135 jts L-80 remium lite w/.25 CD-32, 6.25pps L on 9/1/10. RD cm	Inter TD reached 8/21/10. Pre-flush w/10bbls GW, 2b 4% FL-52, 8% bentonite & tonite, 4% SMS. Tail w/10 2 141bbls MW. Bump plug W, 10bbls GW, 2bbls FW., 8% bentonite & 4% SMS. % bentonite, 4% SMS.Dron 8/23/10. RD cmt. WOC. 1#/30mingood test. Drilled, 80 jts J-55) set @ 8843'. I pps celloflake, .3% CD-32, CM-1, 1% FL-52. Flush lit. WOC. ND BOPE. RD of	bbls FW. 4% SM 8sx(149c. Plug do Pumped. Lead w/p plug & 8/23/10 ld ahead w U to cm. 6.25ppsnes w/d.5.	Pumped scavenger IS. Lead w/8sx(17cf-3bbls) cf-26bbls) Type III w/ 1% wn @ 06.08 hrs 8/23/10. scavenger 19sx(57cf- /434sx(409-73bbls) displaced w/155bbls FW. RIH w/6 ¼" bit. Drill out w/ 6 ¼" bit to 8845' (TD) tt. Pre-flush w/10bbls LCM-1, 1% FL-52. Tail bbls_EWDrop.plug.&	
14. I hereby-certify that the foregoing is true and correct.					2	FARMINGTON FIELD OFFICE	
Signed)allie J	Drose 1	Dollie L. Busse	Title <u>: Staff Regul</u>	atory Te		
(This space t	for Federal or State O	ffice use)	Title			Date	
	N OF APPROVAL, if	any:	rine			Date	

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