

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCT 12 2010FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Bureau of Land Management

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> Farmington Field Office										5. Lease Serial No. <b>NMSF 079011</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energizer Resources Corporation</b>										7. Unit or CA Agreement Name and No. <b>San Juan 32-5 Unit- NMM78422A ✓</b>	
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>					3a. Phone No. (include area code) <b>505.325.6800</b>					8. Lease Name and Well No. <b>San Juan 32-5 Unit #12H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1593' FNL, 866' FWL (E) SW/NW</b> At top prod. interval reported below <b>1594' FNL, 1874' FWL - Sec. 24, T32N, R06W ✓</b> At total depth <b>1365' FNL, 945' FWL - Sec. 19, T32N, R05W ✓</b>										9. API Well No. <b>30-039-30553-0051</b>	
14. Date Spudded <b>06/05/10</b>					15. Date T.D. Reached <b>06/27/10</b>					10. Field and Pool, or Exploratory <b>Blanco Mesaverde</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/11/10</b>					17. Elevations (DF, RKB, RT, GL)* <b>6353' GL</b>					11. Sec., T., R., M., or Block and Survey or Area <b>E - Sec. 24, T32N, R06W NMM</b>	
18. Total Depth: MD <b>9375'</b> TVD <b>4816'</b>					19. Plug Back T.D.: MD <b>9375'</b> TVD <b>4816'</b>					12. County or Parish <b>Rio Arriba</b>	
20. Depth Bridge Plug Set: MD TVD					21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>none</b>					13. State <b>NM</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					23. Casing and Liner Record (Report all strings set in well)					17. Elevations (DF, RKB, RT, GL)*	
24. Tubing Record										17. Elevations (DF, RKB, RT, GL)*	
25. Producing Intervals										17. Elevations (DF, RKB, RT, GL)*	
26. Perforation Record										17. Elevations (DF, RKB, RT, GL)*	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										17. Elevations (DF, RKB, RT, GL)*	
28. Production - Interval A										17. Elevations (DF, RKB, RT, GL)*	
28a. Production-Interval B										17. Elevations (DF, RKB, RT, GL)*	

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3		446'		220 sks			264 cu.ft. - circ.
8.75	7.0	23		5366'		580 sks			1049 cu.ft. - TS
6.125	4.50	11.6	5156'	9090'		0			TOC@60'

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5140'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	5646'	8972'	5646, 6085, 6568'	2.0	24	3 spf
B)			7005, 7488, 7931,			
C)			8418', 8972'			
D)						

Depth Interval	Amount and Type of Material
Mesaverde	537,595 gals. Delta 200 & 68,000# 100 Mesh & 795,000# 20/40 sand ✓

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/11/10	2	→		1000				RCVD OCT 12 '10

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
12/64"	850	850	→					OIL CONS. DIV.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIST. 3

Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD  
OCT 12 2010  
FARMINGTON FIELD OFFICE  
BY T. Salas

✓ 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1100'
				Ojo Alamo	2354'
				Kirtland Shale	2508'
				Fruitland	2884'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	3154'
				Lewis Shale	3561'
				Huerfanito Bentonite	4223'
				Navajo City	4438'
				Otero	4876'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature Vicki Donaghey

Date 10/12/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.