

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080069

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit Com

8. FARM OR LEASE NAME, WELL NO.

108A

9. API WELL NO.

30-039-30784

10. FIELD AND POOL, OR WLD CAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T29N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface P (SESE), 1050' FSL & 1065' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

06/10/2010

16. DATE T.D. REACHED

07/13/2010

17. DATE COMPL. (Ready to prod.)

09/28/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6830' KB 6845'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6207'

21. PLUG, BACK T.D., MD & TVD

6204'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5413' - 6178'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 75sx(120cf-21bbbls)	2 bbbls
7" / J-55	20#	3983'	8 3/4"	Surface, ST@3221'	
4 1/2" / J-55	10.5#	6205'	6 1/4"	577sx(1171cf-208bbbls)	58 bbbls
				TOC@3300', 163sx(333cf-59bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6109'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5752' - 6178' = 24 Holes
Menefee/Cliffhouse w/ .34" diam.
1SPF @ 5413' - 5706' = 25 Holes

Mesaverde Total Holes = 49

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5752' - 6178'
Acidize w/ 10bbbls 15% HCL. Frac w/ 34,398gals 70% SlickWater w/ 20,053# of 20/40 Arizona Sand.
N2:1,362,800SCF
5413' - 5706'
Acidize w/ 10bbbls 15% HCL. Frac w/ 32,844gals 70% SlickWater w/ 20,927# of 20/40 Arizona Sand.
N2:1,206,600SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
09/28/2010	1 hr.	1/2"	→	0	31 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 591psi	SI - 626psi	→	0	747 mcf/d	20 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tapaya TITLE

Staff Regulatory Technicain

DATE 10/5/2010

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OCT 05 2010

FARMINGTON FIELD OFFICE

RCVD OCT 8 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

API # 30-039-30784	San Juan 29-5 Unit Com 108A			
Ojo Alamo	3021'	3164'	White, cr-gr ss.	Ojo Alamo 3021'
Kirtland	3164'	3490'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland 3164'
Fruitland	3490'	3778'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland 3490'
Pictured Cliffs	3778'	3921'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs 3778'
Lewis	3921'	4531'	Shale w/siltstone stringers	Lewis 3921'
Huerfano Bentonite	4531'	4802'	White, waxy chalky bentonite	Huerfano Bent. 4531'
Chacra	4802'	5410'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra 4802'
Mesa Verde	5410'	5705'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde 5410'
Menefee	5705'	5967'	Med-dark gry, fine gr ss, carb sh & coal	Menefee 5705'
Point Lookout	5967'	6207'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout 5967'
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison

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