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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 22 2010

FORM APPROVED OMB No. 1004-0137

Farmington Field Office
Bureau of Land Manager 2222

OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMSF 078768			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well					Rosa Unit			
Oil Well Gas Well Other SWD								
					Well Name and No. Rosa Unit SWD #2			
Name of Operator Williams Production Company, LLC					9. API Well No. 30-039-30812			
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-634-4208					10. Field and Pool or Exploratory Area Entrada			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2460' FNL & 2095' FWL, see 25, T31N, R5W					11. Country or Parish, State Rio Arriba			
5 12. CHECK	THE APPROPRIATE	BOX(ES) TO INDIC	ATE NATU	RE OF NOTICE, F	REPORT OR OT	HER DATA		
TYPE OF SUBMISSION	MISSION TYPE OF ACTION							
Notice of Intent	Notice of Intent Acidize Deepen Alter Casing Fracture 1			Production (Start/Resume) Reclamation			Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon					Other Cas	ng Change	
Final Abandonment Notice	I I I Convert to Injection I Plug Back I I Water Disposal							
13. Describe Proposed or Comple duration thereof. If the proposed all pertinent markers and zon subsequent reports must be fi recompletion in a new intervarequirements, including recla	sal is to deepen directices. Attach the Bond unitled within 30 days folloal, a Form 3160-4 must mation, have been com	onally or recomplete he der which the work we owing completion of the be filed once testing upleted and the operate	ill be perform the involved has been con or has determ	give subsurface loc ned or provide the operations. If the o apleted. Final Abar ained that the site is	ations and meas: Bond No. on file peration results in donment Notice s ready for final in	ured and true with BLM/E in a multiple of s must be file inspection.)	vertical depths of EIA. Required completion or d only after all	
Williams Production requests authorization to change the long string casing design on this well. W from surface to approximately 4800' and then 7", 29# 1-80, LT&C from approximately 4800' to						N	9/24/10	
4-9124/10						-0	, ,,,,,	
\$						RCVD SEP 24'10 OIL CONS. DIV.		
				,		OIL.	DIST. 3	
14. I hereby certify that the foregoin	g is true and correct.							
Name (Printed/Typed) Larry Higgins			Title Permit Supervisor					
Signature Date 9/22/2010								
Signature	THIS SPAC	E FOR FEDER			E USE			
Approved by Conditions of approval, if any, are at	mblal	notice does not warran	Title	Petr.	Daz	Date	9/23/10	
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those	rights in the subject le	ase Office	e 				
Title 18 U.S.C. Section 1001 and Tit United States any false, fictitious or					ly to make to any	department or	agency of the	