

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company						9. API WELL NO. 30-039-30834	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J (NWSE), 1406' FSL & 837' FEL At top prod. interval reported below O (SWSE), 1183' FSL & 1813' FEL At total depth O (SWSE), 1183' FSL & 1813' FEL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T30N, R6W	
14. PERMIT NO.				DATE ISSUED OCT 04 2010		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 05/29/2010	16. DATE T.D. REACHED 06/06/2010	17. DATE COMPL. (Ready to prod.) 09/22/2010		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6317' KB 6333'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD MD 8024' TVD 7807'		21. PLUG, BACK T.D., MD & TVD MD 8020' TVD 7803'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4560' - 6046'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8" / H-40		32.3#		241'		12 1/4"	
7" / J-55		23#		3671'		8 3/4"	
4 1/2" / L-80		11.6#		8023'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8", 4.7#, L-80		7924'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Point Lookout w/ .34" diam. 1SPF @ 5610' - 6046' = 25 Holes Upper Menefee/Climhouse w/ .34" diam. 1SPF @ 5559' - 5120' = 22 Holes Lewis w/ .34" diam. 1SPF @ 4990' - 4560' = 28 Holes Mesaverde Total Holes = 75				5610' - 6046' Acidize w/ 10bbls 15% HCL. Frac w/ 124,306gals 70% SlickWater w/ 100,132# of 20/40 Arizona Sand. N2:1,223,400SCF 5559' - 5120' Acidize w/ 10bbls 15% HCL. Frac w/ 123,480gals 70% SlickWater w/ 100,327# of 20/40 Arizona Sand. N2:1,176,800SCF 4990' - 4560' Frac w/ 107,554gals 75% Visco-Elastic Faom w/ 86,301# of 20/40 Arizona Sand. N2:1,352,200SCF			
33. DATE FIRST PRODUCTION N/A		33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				33. WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 09/18/2010		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW. TUBING PRESS. SI - 727psi		CASING PRESSURE SI - 641psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 2335 mcf/d	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3292AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Staff Regulatory Technician TITLE Staff Regulatory Technician DATE 10/4/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

RCVD OCT 7 '10
OIL CONS. DIV.
DIST. 3

API # 30-039-30834	San Juan 30-6 Unit 39N					
Ojo Alamo	2578'	2691'	White, cr-gr ss.		Ojo Alamo	2578'
Kirtland	2691'	3180'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2691'
Fruitland	3180'	3435'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3180'
Pictured Cliffs	3435'	3583'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3435'
Lewis	3583'	4196'	Shale w/siltstone stringers		Lewis	3583'
Huerfanito Bentonite	4196'	4554'	White, waxy chalky bentonite		Huerfanito Bent.	4196'
Chacra	4554'	5118'	Gry fn grn silty, glauconitic sd stone w/drkr gry shale		Chacra	4554'
Mesa Verde	5118'	5441'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5118'
Menefee	5441'	5701'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5441'
Point Lookout	5701'	6115'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5701'
Mancos	6115'	6984'	Dark gry carb sh.		Mancos	6115'
Gallup	6984'	7697'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6984'
Greenhorn	7697'	7751'	Highly calc gry sh w/thin lmst.		Greenhorn	7697'
Graneros	7751'	7867'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7751'
Dakota	7867'	8024'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7867'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **J (NWSE), 1406' FSL & 837' FEL**
At top prod. interval reported below **O (SWSE), 1183' FSL & 1813' FEL**
At total depth **O (SWSE), 1183' FSL & 1813' FEL**

5. LEASE DESIGNATION AND SERIAL NO.
SF-080713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
39N

9. API WELL NO.
30-039-30834

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 13, T30N, R6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
05/29/2010

16. DATE T.D. REACHED
06/06/2010

17. DATE COMPL. (Ready to prod.)
09/22/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6317' KB 6333'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
MD 8024' TVD 7807'

21. PLUG, BACK T.D., MD & TVD
MD 8020' TVD 7803'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7870' - 8008'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	241'	12 1/4"	Surface, 176sx(225cf-40bbbls)	19 bbbls
7" / J-55	23#	3671'	8 3/4"	Surface, ST@2856' 524sx(1085cf-192bbbls)	82 bbbls
4 1/2" / L-80	11.6#	8023'	6 1/4"	TOC@2126', 318sx(639cf-114bbbls)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8", 4.7#, L-80	7924'	

31. PERFORATION RECORD (Interval, size and number)
Dakota w/ .34" diam.
1SPF @ 7870' - 7935' = 12 Holes
2SPF @ 7941' - 8008' = 26 Holes
Dakota Total Holes = 38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7870' - 8008'
Acidize w/ 10bbbls 15% HCL. Frac w/ 37,464gals 70% SlickWater w/ 38,739# of 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION
N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FLOWING

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
09/22/2010

HOURS TESTED
1 hr.

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
0

OIL-BBL
0

GAS-MCF
27 mcf/h

WATER-BBL
trace

GAS-OIL RATIO

FLOW, TUBING PRESS.
SI - 727psi

CASING PRESSURE
SI - 641psi

CALCULATED 24-HOUR RATE
0

OIL-BBL
0

GAS-MCF
642 mcf/d

WATER-BBL
2 bwppd

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3292AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tabera TITLE Staff Regulatory Technician DATE 10/4/10

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OCT 05 2010

RCVD OCT 7 10
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Pictured Cliffs		3435'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3435'
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	