Form 3160-5 (Augus 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

RECEIVE S. Lease Serial No.

6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. OCT 01 2010

SUBMIT IN TRIPLICATE	E - Other instructio	ns on page 2 Farming Bureau of	gton Field Office Land Managem	If Unit or CA/Agre	eement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC.				8. Well Name and No. BERGER #4 9. API Well No.	
3a. Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1800' FWL NENW SEC.22 (C) -T26N-R1.		3b. Phone No. (include area code) 505-333-3176 W N.M.P.M.		30-045-05792 10. Field and Pool, or Exploratory Area GALLEGOS GALLUP BASIN DAKOTA 11. County or Parish, State SAN JUAN NM	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF NO	OTICE, REPORT	, OR OTHER DA	ATA
TYPE OF SUBMISSION TYPE OF ACTIO			E OF ACTION		
Subsequent Report Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice The proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfectly following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect XTO Energy Inc. requests written a well location. Sherrie Landon has Connex will be placed in the North Storage will consist of compressor and other routine service supplies in the Connex. Connex will also be Please see attached site diagram wells.	ete horizontally, give somed or provide the operation results in the operation on.) In provide the filed on the operation of t	ils, including estimated starting ubsurface locations and measurable of No. on file with BLM/F in a multiple completion or record after all requirements, including the control of the con	red and true vertices A. Required subscompletion in a new uding reclamation, orage unit or and has giver North of the ternators, du ids of any ki	bandon CON UNI sed work and approal depths of all perticequent reports shall interval, a Form 3 have been completed the above report of the above report of the production to the above report of the above	ximate duration thereof nent markers and zones to be filed within 30 days 160-4 shall be filed once and, and the operator has referenced roval. The ank berm.
Treme see accading site diagram w	ran proposed p	raccient died.		RCVD OCT OIL CON DIST	5. DIV.

I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING Title REGULATORY COMPLIANCE TECHNICIAN Signature Date 9/30/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Approval of this notice does not warrant or certify that Conditions of approval, if any, are Office the applicant holds legal or equitable title to those rights in the subject lease which would FFO entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Name: Berger #4 Field: San Juan County NM API # 30-045-05792 Lease # Section: NE/NW Sec. 22 (C), T-26N, R-11W CA # If Applicable: N/A Updated: 9/29/2010 Proposed Connex Storage 8x20 28'x25.5'x1' 20.5'x18.5'x1' Wood Cellar Water 101 BBL Berm 57'x52'x16" 46'x40.5'x16' D1 S/T 302 BBL Door Sound Walls Containment-H/Sep 3.5 BBL Comp Oil 0 Conden/ COMP 10 BBI Berm 4'x5'x16' Door Weather Walls Berm G General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Production Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Gas Draining phase: Drain valve D1 open. Sales valve S1 closed. Oil This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: Water XTO ENERGY INC. **Equalizing Line** 382 Road 3100 Catch Basin-□□ Aztec, NM 87410