

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 07 2010

1a. Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other		Farmington Field Office	
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		Bureau of Land Management	
2. Name of Operator M&G Drilling Company c/o Walsh Engineering		6. If Indian, Allottee or Tribe Name	
3. Address 7415 E. Main St. Farmington, NM 87402		7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) (505) 327-4892		8. Lease Name and Well No. Marron #94	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1545' FNL and 1450' FWL, (F) Section 23, T27N, R8W At top prod. interval reported below At total depth		9. API Well No. 30-045-23578	
14. Date Spudded 10/22/79		10. Field and Pool, or Exploratory Basin Fruitland Coal	
15. Date T.D. Reached 10/30/79		11. Sec., T., R., M., or Block and Survey or Area Sec 23, T27N, R8W	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/28/10		12. County or Parish San Juan	
17. Elevations (DF, RKB, RT, GL)* 5936' GL		13. State NM	
18. Total Depth: MD 3300' TVD 3300'		20. Depth Bridge Plug Set MD 3234' TVD 3234'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Radioactivity Log GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J	24	0	228'		250 sx		Surface	
7-7/8"	4-1/2" J	10.5#	0	3300		1100 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	3104'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	2108	2123	2018' - 2123'	.5"	45	Open
B) Basin Fruitland Coal	1974'	2012'	1974' - 2012'	.5"	72	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
1974' - 2012'	500 gal 15 % HCl, 518 bbls x-linked gel, 564166 SCF N2, w/ 100,000# 20/40 Brady
1974' - 2012'	1000 gal 15 % HCl, 562 bbls x-linked gel, 645,000 SCF N2, w/ 100,000# 20/40 Brady

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/10			→						Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. 58 psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
0.25"			→		106 MCF				

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

NMOC

FARMINGTON FIELD OFFICE

OCT 08 2010

S-

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	200				
Fruitland	1850				
Pictured Cliffs	2126				
Chacra	3084				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Otl | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Paul C. Thompson, P.E. Title Agent

Signature *Paul C. Thompson* Date 10/6/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.