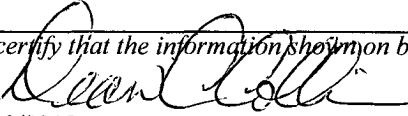


Submit To: Appropriate District Office Two Copies District I P.O. 25 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Blancett Ranch 24 6. Well Number: 1						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.						
8. Name of Operator San Juan Resources, Inc				9. OGRID 20208						
10. Address of Operator 1499 Blake Street 10C, Denver, CO 80202				11. Pool name or Wildcat Basin Dakota						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	24	30N	12W		2463	N	552	E	San Juan
BH:										
13. Date Spudded 6/4/2010	14. Date T.D. Reached 7/1/2010	15. Date Rig Released 7/2/2010		16. Date Completed (Ready to Produce) 9/9/2010		17. Elevations (DF and RKB, RT, GR, etc.) 5641' GL				
18. Total Measured Depth of Well 6635'		19. Plug Back Measured Depth 6635' 6,600' GL		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL, GSL/NEUTRON LOG				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6402-6563', Basin Dakota										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8		36 J-55		328' GL 11' KB		12-1/4		110 sx		N/A
7		23 J-55		3865' GL 13' KB		8-3/4		680 sx		N/A
4-1/2		11.6 J-55 & N-80		6634' GL		6-1/4		440 sx		N/A
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-3/8	6635' GL				
						6539' GL	12' KB			
6483-6486', 6476-6479', 6468-6471', 6463-6466', 6458-461', 6431-6433', 6407-6409', 6402-6404' 87 0.45" holes 6558-6563, 6544-6548' & 6517-6521' 48 0.45" holes					AMOUNT AND KIND MATERIAL USED 6402-6486' 500 gal HCl, 56,116 gal gel, 120K 20/40 sand 6517-6563 500 gal HCl, 25,363 gal gel, 23K 20/40 sand					
28. PRODUCTION										
Date First Production N/A		Production/Flowing Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
None										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments Logs submitted separately										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial. N/A										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Dean C. Collins			Title Agent			Latitude _____ Longitude _____ NAD 1927 1983	
Date 9/23/2010										
E-mail Address collinsd@zianet.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3494	T. Leadville
T. Queen	T. Silurian	T. Menefee 3648	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4270	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4582	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6457	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology