

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
1. WELL API NO. 30-045-35074																		
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name Atlantic Com B 6. Well Number: 8M RCVD OCT 6 '10														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3														
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	23	31N	10W	5	1290	S	820	W	San Juan								
BH:	K	23	31N	10W		2128	S	1790	W	San Juan								
13. Date Spud 5/20/2010	14. Date T.D. Reached 6/3/2010	15. Date Rig Released 6/4/2010		16. Date Completed (Ready to Produce) 9/15/2010		17. Elevations GL 6376' KB 6391'												
18. Total Measured Depth of Well MD 8028' TVD 7738'		19. Plug Back Measured Depth MD 8026' TVD 7736'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4516' - 5994'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		231'		12 1/4"		Surface, 76sx(122cf-22bbbls)		4 bbbls								
7" / J-55		23#		3846'		8 3/4"		Surface, ST@2608'		30 bbbls								
4 1/2" / L-80		11.6#		8028'		6 1/4"		TOC@2410',										
								321sx(646cf-115bbbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80	7925'												
25. TUBING RECORD																		
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5430' - 5994' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 4964' - 5390' = 25 Holes Lewis w/ .34" diam. ISPF @ 4516' - 4870' = 25 Holes Mesaverde Total Holes = 75						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5430' - 5994'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 35,490gals 70% SlickWater w/ 99,939# of 20/40 Arizona Sand. N2:1,287,000SCF</td> </tr> <tr> <td>4964' - 5390'</td> <td>Acidize w/ 10bbbls 15% HCL. Frac w/ 37,842gals 70% SlickWater w/ 100,375# of 20/40 Arizona Sand. N2:1,126,000SCF</td> </tr> <tr> <td>4516' - 4870'</td> <td>Frac w/ 33,390gals 75% Visco Elastic Foam w/ 115,063# of 20/40 Arizona Sand. N2:1,825,000SCF</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5430' - 5994'	Acidize w/ 10bbbls 15% HCL. Frac w/ 35,490gals 70% SlickWater w/ 99,939# of 20/40 Arizona Sand. N2:1,287,000SCF	4964' - 5390'	Acidize w/ 10bbbls 15% HCL. Frac w/ 37,842gals 70% SlickWater w/ 100,375# of 20/40 Arizona Sand. N2:1,126,000SCF	4516' - 4870'	Frac w/ 33,390gals 75% Visco Elastic Foam w/ 115,063# of 20/40 Arizona Sand. N2:1,825,000SCF
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 9/18/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 57 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 465psi	Casing Pressure SI - 422psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1371 mcf/d	Water - Bbl. 6 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By										
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHIC order # 3373AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927																		
1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Crystal Tafoya</i></u> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 10/5/2010																		
E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1808'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1894'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3108'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3423'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4962'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5285'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5680'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6058'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6987'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7705'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7809'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

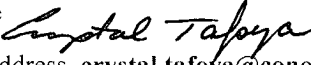
No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 10/5/2010 E-mail Address crystal.tafoya@conocophillips.com																		



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No. 4, from.....to.....

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Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

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