

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013688

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Atlantic D Com 206

9. API WELL NO.

30-045-35076

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 23, T31N, R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface M (SWSW), 1270' FSL & 868' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

05/19/2010

16. DATE T.D. REACHED

05/24/2010

17. DATE COMPL. (Ready to prod.)

09/11/2010

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6376' KB 6391'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3375'

21. PLUG, BACK T.D., MD & TVD

3316'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2922' - 3125'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	223'	8 3/4"	Surface, 50sx(81cf-14bbbls)	5 bbbls
4 1/2" / J-55	10.5#	3360'	6 1/4"	Surface, 289sx(553cf-99bbbls)	28 bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	3116'	

31. PERFORATION RECORD (Interval, size and number)

Lower Fruitland Coal w/ .41" diam.
2SPF @ 3120' - 3125', 3040' - 3050' = 20 Holes
3SPF @ 3106' - 3108', 3077' - 3080' = 15 Holes
Upper Fruitland Coal w/ .40" diam.
2SPF @ 2976' - 2993' = 34 Holes
3SPF @ 2929' - 2998' = 27 Holes
Fruitland Coal Total Holes = 106

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3040' - 3125'	Acidize w/ 500gals 10% formic acid. Frac w/ 5,000gals 25# X-Link Pre-Pad. Pumped 26,082gals 25# Linear 75% foam w/ 60,306# of 20/40 Arizona Sand. N2:896,400SCF
2929' - 2998'	Acidize w/ 500gals 10% formic acid. Frac w/ 5,000gals 25# X-Link Pre-Pad. Pumped 41,134gals 25# Linear 75% foam w/ 119,900# of 20/40 Arizona Sand. N2:1,767,400SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
09/10/2010	1 hr.	1/2"	→	0	13 mcf/h	trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 242psi	SI - 360psi	→	0	308 mcf/d	5 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Capital Tufano TITLE Staff Regulatory Technician DATE 9/1/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 29 2010

FARMINGTON FIELD OFFICE

RCVD SEP 30 '10
OIL CONS. DIV.
DIST. 3

RECEIVED

SEP 17 2010

Farmington Field Office
Bureau of Land Management

API # 30-045-35076	Atlantic D Com 206			
Ojo Alamo	1604'	1697'	White, cr-gr ss.	Ojo Alamo
Kirtland	1697'	2828'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2828'	3152'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3152'		Bn-Gry, fine grn, tight ss.	Pic Cliffs
Lewis			Shale w/siltstone stringers	Lewis
Huerfano Bentonite			White, waxy chalky bentonite	Huerfano Bent.
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison