

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

SEP 20 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
Farmington Field Office
Bureau of Land Management
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B) Sec.16, T32N, R5W 71'FNL & 2252'FEL

(P) Sec.16, T32N, R5W 110'FSL & 350'FEL

5. Lease Serial No.

USA NMNM 90463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Carracas 16A # 2

9. API Well No.

30-039-30822

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other _____ |
| ☒ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Due to tools lost in hole, Energen Resources would like to make the following changes to the Carracas 16A #2:

RCVD OCT 5 '10
OIL CONS. DIV.

DIST. 3

- * The current wellbore was drilled to 7783'MD, 3723
- * The BHA is @ 5659'MD-7237'MD and the 7" intermediate casing TD is @ 4955'MD, 3723'TVD.
- * A cement retainer was placed @ 4933'MD and squeezed 50sk/86.2cuft of Class G neat, 15.8ppg cement around the 7" casing shoe and open formation. Did not have BLM permission beforehand.
- * A whipstock will be place inside the shoe joint @ 4930'MD and a window milled from 4918'MD-4924'MD.
- * A new wellbore will be drilled and 4-1/2" 11.6ppf, J-55 pre-perfed liner run to 9379'MD, 3723'TVD.
- * Due to having to sidetrack around BHA lost in hole and in order to stay away from lost BHA, the BHL will be changed from 110'FSL, 600'FEL to 110'FSL, 350'FEL.

These changes are reflected in the directional plan attached, along with an updated C-102.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stephen Byers

Title Drilling Engineer

Signature

Date 09/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng.

Date

10/1/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

	16 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature 9-23-10 Date Stephen Byers Printed Name sbyers@energen.com E-mail Address
	16 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> November 24, 2008 Date of Survey Signature and Seal of Professional Surveyor: David Russell Certificate Number 10201



Energen Resources

**Rio Arriba County
Carracas
Carracas 16A #2H
OH**

Plan: Plan #9

Energen Planning Report

22 September, 2010



A Schlumberger Company

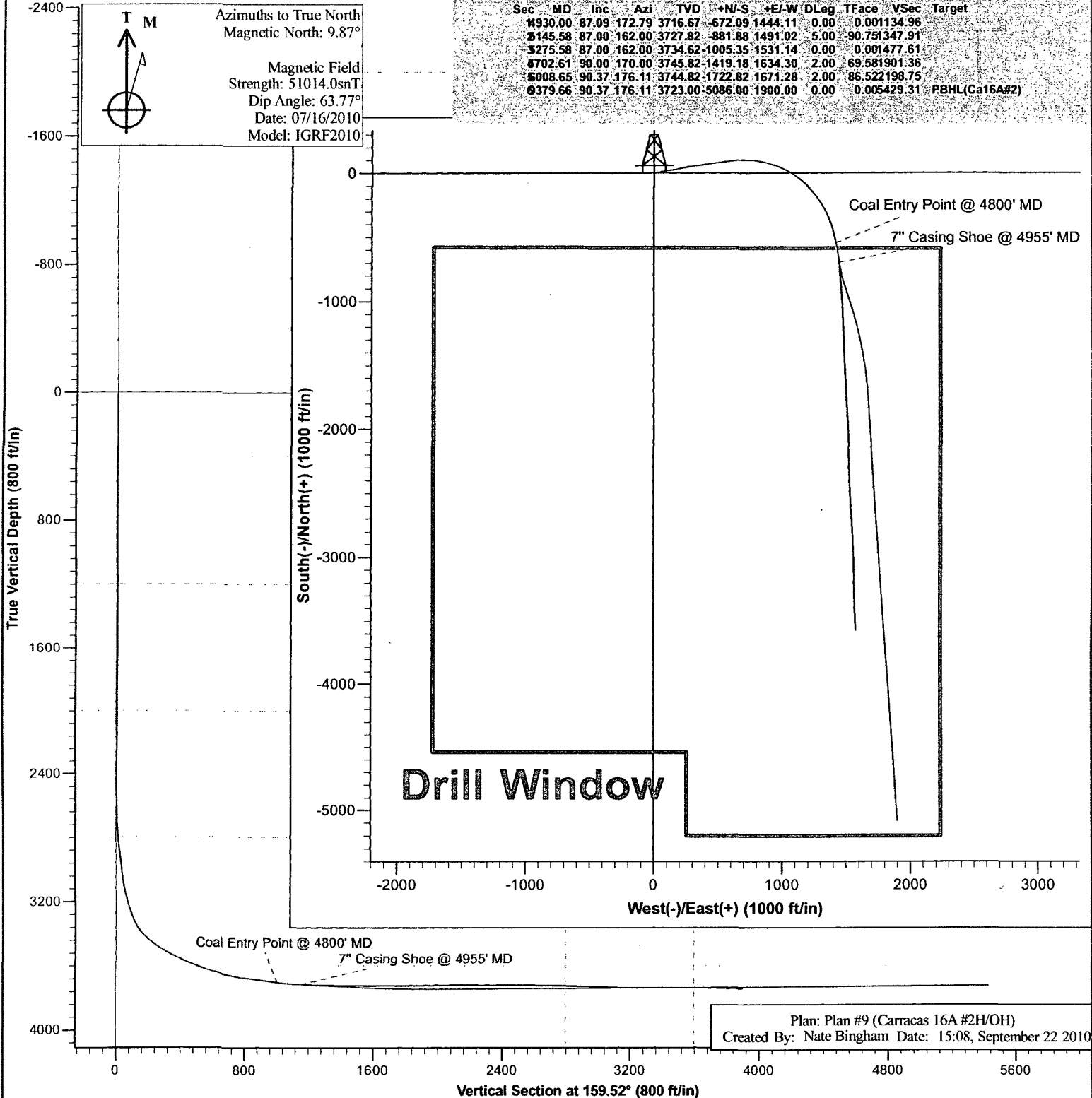
WELL DETAILS: Carracas 16A #2H

Ground Elevation: 7212.00
 RKB Elevation: WELL @ 7227.00ft (15' KB Correction)
 Rig Name: 15' KB Correction

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	2180573.437	1314346.618	36° 59' 14.172 N	107° 21' 59.256 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLog	TFace	VSec	Target
1930.00	87.09	172.79	3716.67	-672.09	1444.11	0.00	0.001134.96			
2145.58	87.00	162.00	3727.82	-881.88	1491.02	5.00	90.751347.91			
3275.58	87.00	162.00	3734.62	-1005.35	1531.14	0.00	0.001477.61			
3702.61	90.00	170.00	3745.82	-1419.18	1634.30	2.00	69.581901.36			
5008.65	90.37	176.11	3744.82	-1722.82	1671.28	2.00	86.522198.75			
6379.66	90.37	176.11	3723.00	-5086.00	1900.00	0.00	0.005429.31			PBHL(Cat16A#2)



Company: Energen Resources
Project: Rio Arriba County
Site: Carracas
Well: Carracas 16A #2H
Wellbore: OH
Design: Plan #9

Local Co-ordinate Reference: Well Carracas 16A #2H
TVD Reference: WELL @ 7227.00ft (15' KB Correction)
MD Reference: WELL @ 7227.00ft (15' KB Correction)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Midland Database

Project	Rio Arriba County	System Datum:	Mean Sea Level
Map System:	US State Plane 1983		
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Central Zone		

Site	Carracas				
Site Position:		Northing:	2,163,390.790ft	Latitude:	36° 56' 25.836 N
From:	Lat/Long	Easting:	1,327,952.794ft	Longitude:	107° 19' 9.192 W
Position Uncertainty:	3.00 ft	Slot Radius:	"	Grid Convergence:	-0.64 °

Well	Carracas 16A #2H					
Well Position	+N/-S	0.00 ft	Northing:	2,180,573.437 ft	Latitude:	36° 59' 14.172 N
	+E/-W	0.00 ft	Easting:	1,314,346.618 ft	Longitude:	107° 21' 59.256 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	7,212.00ft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/16/10	9.87	63.77	51,014

Design	Plan #9				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	4,930.00
Vertical Section:		Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)
		0.00	0.00	0.00	159.52

Survey Tool Program	Date	09/22/10			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
288.00	4,930.00	MWD #1 (OH)	MWD	MWD - Standard	
4,930.00	9,379.66	Plan #9 (OH)	MWD	MWD - Standard	

Planned Survey								
MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	V. Sec (ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
288.00	1.32	164.67	287.97	-3.20	0.88	0.46	3.30	
378.00	0.44	162.94	377.96	-4.53	1.25	0.98	4.68	
438.00	0.00	149.36	437.96	-4.75	1.32	0.73	4.91	
530.00	0.09	122.06	529.96	-4.79	1.38	0.10	4.97	
621.00	0.09	160.80	620.96	-4.89	1.47	0.07	5.10	
712.00	0.09	254.21	711.96	-4.98	1.42	0.14	5.16	
801.00	0.18	110.63	800.96	-5.05	1.48	0.29	5.25	
891.00	0.18	300.77	890.96	-5.03	1.49	0.40	5.23	
981.00	0.09	212.50	980.96	-5.01	1.34	0.22	5.16	
1,074.00	0.18	174.67	1,073.96	-5.22	1.31	0.13	5.35	

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MD Reference: WELL @ 7227.00ft (15' KB Correction)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Midland Database

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	V. Sec (ft)
1,165.00	0.18	206.87	1,164.96	-5.49	1.26	0.11	5.58
1,286.00	0.09	102.16	1,285.96	-5.68	1.27	0.18	5.76
1,379.00	0.18	148.51	1,378.96	-5.82	1.41	0.14	5.95
1,475.00	0.00	173.63	1,474.96	-5.95	1.49	0.19	6.09
1,570.00	0.09	121.05	1,569.96	-5.99	1.56	0.09	6.15
1,666.00	0.18	190.61	1,665.96	-6.17	1.59	0.18	6.34
1,762.00	0.09	9.85	1,761.96	-6.25	1.58	0.28	6.40
1,858.00	0.09	75.86	1,857.96	-6.16	1.66	0.10	6.35
1,953.00	0.18	272.97	1,952.96	-6.13	1.59	0.28	6.30
2,048.00	0.26	208.79	2,047.96	-6.31	1.33	0.26	6.38
2,143.00	0.35	295.45	2,142.96	-6.37	0.97	0.45	6.31
2,175.00	1.14	304.59	2,174.96	-6.15	0.62	2.49	5.98
2,207.00	2.11	311.12	2,206.94	-5.58	-0.09	3.08	5.20
2,239.00	2.37	316.36	2,238.92	-4.72	-0.99	1.03	4.07
2,271.00	2.73	336.89	2,270.89	-3.54	-1.74	3.05	2.70
2,302.00	2.73	4.00	2,301.85	-2.12	-1.98	4.13	1.29
2,334.00	2.64	36.23	2,333.82	-0.77	-1.49	4.66	0.20
2,366.00	2.64	62.32	2,365.79	0.17	-0.41	3.72	-0.30
2,398.00	3.52	76.97	2,397.74	0.73	1.20	3.67	-0.27
2,430.00	4.48	83.02	2,429.66	1.11	3.40	3.27	0.15
2,462.00	5.80	83.90	2,461.53	1.43	6.25	4.13	0.85
2,494.00	7.30	81.40	2,493.32	1.91	9.87	4.77	1.67
2,526.00	8.97	78.59	2,525.00	2.70	14.32	5.36	2.48
2,558.00	9.58	76.12	2,556.58	3.84	19.35	2.28	3.18
2,590.00	10.55	75.41	2,588.09	5.21	24.77	3.06	3.79
2,622.00	11.43	76.32	2,619.50	6.70	30.69	2.80	4.46
2,654.00	13.10	77.62	2,650.77	8.23	37.31	5.29	5.35
2,684.00	14.86	77.85	2,679.88	9.77	44.40	5.87	6.39
2,716.00	16.18	78.18	2,710.71	11.54	52.77	4.13	7.65
2,747.00	17.40	80.71	2,740.39	13.18	61.57	4.59	9.20
2,779.00	19.08	81.43	2,770.78	14.73	71.47	5.30	11.21
2,811.00	20.93	81.99	2,800.85	16.30	82.30	5.81	13.53
2,842.00	23.13	84.22	2,829.59	17.69	93.84	7.59	16.27
2,874.00	25.32	84.24	2,858.77	19.01	106.91	6.84	19.60
2,906.00	28.14	83.72	2,887.34	20.52	121.22	8.84	23.20
2,938.00	30.25	83.43	2,915.28	22.27	136.73	6.61	26.99
2,970.00	31.83	81.15	2,942.69	24.49	153.08	6.15	30.63
3,002.00	34.12	78.76	2,969.54	27.54	170.22	8.23	33.77
3,034.00	36.67	77.65	2,995.62	31.33	188.36	8.22	36.57
3,065.00	39.04	76.84	3,020.10	35.54	206.91	7.81	39.12
3,097.00	40.80	77.05	3,044.64	40.17	226.91	5.52	41.78
3,129.00	42.56	78.11	3,068.54	44.75	247.69	5.92	44.76
3,160.00	43.62	80.06	3,091.18	48.75	268.49	5.49	48.29
3,192.00	45.02	82.15	3,114.07	52.20	290.57	6.32	52.78

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Wellbore: OH
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Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	V. Sec (ft)
3,224.00	45.02	82.29	3,136.69	55.27	313.00	0.31	57.76
3,256.00	46.34	82.45	3,159.05	58.31	335.69	4.14	62.86
3,288.00	49.15	81.87	3,180.57	61.54	359.15	8.88	68.04
3,320.00	51.88	82.02	3,200.91	65.00	383.60	8.54	73.35
3,352.00	53.38	82.03	3,220.33	68.53	408.79	4.69	78.86
3,384.00	54.87	81.88	3,239.09	72.16	434.46	4.67	84.45
3,415.00	56.54	82.41	3,256.55	75.66	459.83	5.57	90.05
3,447.00	58.21	82.07	3,273.80	79.30	486.53	5.29	95.98
3,479.00	59.79	82.87	3,290.28	82.89	513.73	5.38	102.13
3,510.00	61.64	82.67	3,305.45	86.29	540.55	5.99	108.33
3,542.00	63.40	82.23	3,320.21	90.02	568.69	5.63	114.68
3,574.00	64.63	82.35	3,334.23	93.88	597.20	3.86	121.04
3,606.00	65.16	83.76	3,347.81	97.38	625.96	4.32	127.83
3,638.00	65.16	86.06	3,361.26	99.96	654.88	6.52	135.54
3,670.00	65.77	88.11	3,374.54	101.44	683.95	6.13	144.33
3,701.00	66.21	91.17	3,387.16	101.62	712.26	9.13	154.07
3,732.00	66.83	93.13	3,399.51	100.55	740.68	6.13	165.01
3,764.00	66.48	95.48	3,412.19	98.34	769.97	6.83	177.33
3,796.00	66.57	97.66	3,424.94	94.99	799.13	6.25	190.68
3,827.00	66.74	99.70	3,437.23	90.69	827.26	6.07	204.55
3,859.00	66.65	102.35	3,449.89	85.07	856.10	7.61	219.90
3,891.00	66.48	104.39	3,462.62	78.28	884.67	5.87	236.26
3,923.00	66.83	107.32	3,475.30	70.26	912.93	8.48	253.67
3,955.00	67.27	109.81	3,487.78	60.87	940.86	7.30	272.23
3,987.00	67.44	111.66	3,500.10	50.42	968.47	5.36	291.69
4,019.00	67.44	114.10	3,512.38	38.93	995.70	7.04	311.98
4,051.00	67.97	117.22	3,524.52	26.11	1,022.38	9.17	333.33
4,083.00	68.68	119.18	3,536.34	12.06	1,048.59	6.11	355.66
4,115.00	69.38	121.14	3,547.80	-2.96	1,074.42	6.12	378.76
4,147.00	69.73	123.39	3,558.97	-18.96	1,099.77	6.68	402.63
4,179.00	70.17	125.83	3,569.95	-36.03	1,124.51	7.29	427.28
4,210.00	70.35	128.47	3,580.42	-53.65	1,147.76	8.04	451.92
4,242.00	70.79	131.29	3,591.07	-73.00	1,170.92	8.42	478.15
4,274.00	71.23	133.90	3,601.48	-93.48	1,193.19	7.83	505.13
4,306.00	71.84	137.00	3,611.62	-115.11	1,214.48	9.38	532.84
4,338.00	72.72	139.20	3,621.36	-137.79	1,234.83	7.10	561.21
4,370.00	73.78	141.49	3,630.58	-161.38	1,254.38	7.61	590.15
4,401.00	75.27	143.71	3,638.85	-185.12	1,272.53	8.41	618.74
4,433.00	76.33	145.99	3,646.70	-210.48	1,290.38	7.66	648.75
4,465.00	76.77	147.67	3,654.15	-236.53	1,307.41	5.29	679.11
4,496.00	77.56	149.40	3,661.04	-262.31	1,323.19	6.01	708.78
4,560.00	80.72	154.45	3,673.10	-317.75	1,352.74	9.19	771.05
4,609.00	83.27	158.65	3,679.93	-362.25	1,372.04	9.96	819.50
4,641.00	82.66	161.21	3,683.85	-392.08	1,382.94	8.17	851.25
4,673.00	82.75	163.77	3,687.91	-422.35	1,392.49	7.94	882.95

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4,705.00	82.75	165.46	3,691.95	-452.95	1,400.91	5.24	914.56
4,737.00	82.13	166.91	3,696.16	-483.76	1,408.48	4.89	946.07
4,768.00	81.16	167.63	3,700.66	-513.67	1,415.24	3.88	976.46
4,800.00	81.78	167.55	3,705.41	-544.58	1,422.04	1.95	1,007.79
4,832.00	83.80	168.47	3,709.43	-575.63	1,428.64	6.93	1,039.19
4,864.00	85.38	170.03	3,712.44	-606.93	1,434.58	6.92	1,070.59
4,901.00	86.53	172.10	3,715.05	-643.39	1,440.31	6.39	1,106.74
4,930.00	87.09	172.79	3,716.67	-672.09	1,444.11	3.07	1,134.96
5,000.00	87.05	169.29	3,720.25	-741.14	1,455.00	5.00	1,203.45
5,100.00	87.01	164.28	3,725.43	-838.33	1,477.82	5.00	1,302.48
5,145.58	87.00	162.00	3,727.82	-881.88	1,491.02	5.00	1,347.91
5,200.00	87.00	162.00	3,730.66	-933.57	1,507.81	0.00	1,402.20
5,275.58	87.00	162.00	3,734.62	-1,005.35	1,531.14	0.00	1,477.61
5,300.00	87.17	162.46	3,735.86	-1,028.58	1,538.58	2.00	1,501.97
5,400.00	87.87	164.33	3,740.19	-1,124.31	1,567.13	2.00	1,601.64
5,500.00	88.57	166.21	3,743.29	-1,220.97	1,592.54	2.00	1,701.08
5,600.00	89.28	168.08	3,745.17	-1,318.45	1,614.79	2.00	1,800.18
5,702.61	90.00	170.00	3,745.82	-1,419.18	1,634.30	2.00	1,901.36
5,800.00	90.12	171.94	3,745.71	-1,515.35	1,649.58	2.00	1,996.81
5,900.00	90.24	173.94	3,745.40	-1,614.59	1,661.86	2.00	2,094.07
6,008.65	90.37	176.11	3,744.82	-1,722.82	1,671.28	2.00	2,198.75
6,100.00	90.37	176.11	3,744.23	-1,813.96	1,677.48	0.00	2,286.30
6,200.00	90.37	176.11	3,743.58	-1,913.73	1,684.27	0.00	2,382.13
6,300.00	90.37	176.11	3,742.94	-2,013.50	1,691.05	0.00	2,477.97
6,400.00	90.37	176.11	3,742.29	-2,113.26	1,697.84	0.00	2,573.80
6,500.00	90.37	176.11	3,741.64	-2,213.03	1,704.62	0.00	2,669.63
6,600.00	90.37	176.11	3,741.00	-2,312.80	1,711.41	0.00	2,765.47
6,700.00	90.37	176.11	3,740.35	-2,412.57	1,718.19	0.00	2,861.30
6,800.00	90.37	176.11	3,739.70	-2,512.33	1,724.98	0.00	2,957.13
6,900.00	90.37	176.11	3,739.05	-2,612.10	1,731.76	0.00	3,052.97
7,000.00	90.37	176.11	3,738.41	-2,711.87	1,738.54	0.00	3,148.80
7,100.00	90.37	176.11	3,737.76	-2,811.64	1,745.33	0.00	3,244.63
7,200.00	90.37	176.11	3,737.11	-2,911.40	1,752.11	0.00	3,340.47
7,300.00	90.37	176.11	3,736.46	-3,011.17	1,758.90	0.00	3,436.30
7,400.00	90.37	176.11	3,735.82	-3,110.94	1,765.68	0.00	3,532.13
7,500.00	90.37	176.11	3,735.17	-3,210.71	1,772.47	0.00	3,627.97
7,600.00	90.37	176.11	3,734.52	-3,310.47	1,779.25	0.00	3,723.80
7,700.00	90.37	176.11	3,733.87	-3,410.24	1,786.04	0.00	3,819.63
7,800.00	90.37	176.11	3,733.23	-3,510.01	1,792.82	0.00	3,915.47
7,900.00	90.37	176.11	3,732.58	-3,609.78	1,799.61	0.00	4,011.30
8,000.00	90.37	176.11	3,731.93	-3,709.54	1,806.39	0.00	4,107.13
8,100.00	90.37	176.11	3,731.28	-3,809.31	1,813.18	0.00	4,202.96
8,200.00	90.37	176.11	3,730.64	-3,909.08	1,819.96	0.00	4,298.80
8,300.00	90.37	176.11	3,729.99	-4,008.85	1,826.75	0.00	4,394.63

Company: Energen Resources
Project: Rio Arriba County
Site: Carracas
Well: Carracas 16A #2H
Wellbore: OH
Design: Plan #9

Local Co-ordinate Reference: Well Carracas 16A #2H
TVD Reference: WELL @ 7227.00ft (15' KB Correction)
MD Reference: WELL @ 7227.00ft (15' KB Correction)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Midland Database

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	V. Sec (ft)
8,400.00	90.37	176.11	3,729.34	-4,108.61	1,833.53	0.00	4,490.46
8,500.00	90.37	176.11	3,728.69	-4,208.38	1,840.32	0.00	4,586.30
8,600.00	90.37	176.11	3,728.05	-4,308.15	1,847.10	0.00	4,682.13
8,700.00	90.37	176.11	3,727.40	-4,407.92	1,853.89	0.00	4,777.96
8,800.00	90.37	176.11	3,726.75	-4,507.68	1,860.67	0.00	4,873.80
8,900.00	90.37	176.11	3,726.11	-4,607.45	1,867.46	0.00	4,969.63
9,000.00	90.37	176.11	3,725.46	-4,707.22	1,874.24	0.00	5,065.46
9,100.00	90.37	176.11	3,724.81	-4,806.99	1,881.03	0.00	5,161.30
9,200.00	90.37	176.11	3,724.16	-4,906.75	1,887.81	0.00	5,257.13
9,300.00	90.37	176.11	3,723.52	-5,006.52	1,894.59	0.00	5,352.96
9,379.66	90.37	176.11	3,723.00	-5,086.00	1,900.00	0.00	5,429.31

Targets
Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
PBHL(Ca16A#2)	0.00	0.00	3,723.00	-5,086.00	1,900.00	2,175,465.509	1,316,186.855	36° 58' 23.885 N	107° 21' 35.843 W
- plan hits target center									
- Point									

Checked By: _____ Approved By: _____ Date: _____