District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

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Phone: 505-325-1821

Date:

State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007 Submit to Appropriate District Office

Oil Conservation Division

Form C-104

1000 Rio Brazos	Rd., Azte	ec, NM 87410	0		I Conservation						5.C	opie
District IV 1220 S. St. Fran	ocie Dr. Ss	anta Ee NM	87505		20 South St. Santa Fe, N		•				AMENDED DET	· O D II
1220 3. 3t. Flai	I.				LOWABLE		rho	RIZATIO	N TO	TRAN	AMENDED REF	ORI
¹ Operator n			DOI IX		LOWADLE	AND AU	1110	² OGRID N		TIVAL	ISI OKI	
Dugan Produ							006515					
P. O. Box 42 Farmington,	199-0420		³ Reason for Filing C				g Code/ Effective Date NW					
⁴ API Number 30 - 045 -	5 Poo	Basin Fruitla	itland Coal				⁶ Pool Code 71629					
⁷ Property C		8 Pro	perty Nar	ne					9 V	⁹ Well Number		
_37,70	3				Wood D	Denn				1		
II. 10 Surface Loc		Township	Range	Lot Idn	Idn Feet from the North/South line			Foot from the	o Fast	East/West line Cou		,
L 8		22N	- 1 - 1		1750	South		1000		West	e County SAN JUAN	
11 Bot		le Locati										
Ul or lot no. Section 1		Township 22N	Range 8W	Lot Idn	Feet from the 1750	North/South line South		Feet from the 1000				
12 Lse Code	13 Producing	g Method Code F	14 Gas Con	nection Date	¹⁵ C-129 Pern	nit Number	16 C	C-129 Effectiv	e Date	17 C-	129 Expiration Dat	e
		s Transpo	rters									
18 Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W		
151618		Enterprise Field Services								G		
		614 Reilly Ave., Farmington, NM 87401										
18.7°							/	6678910	77			
	***	(3 th 4. 12)										
apredit		RECEIVE TO 10 2010										
		pletion Data 22 Ready Date 23 TD 24 PBTD 25 Perforations									<u> </u>	
	No.					/4	, E30.		100			
IV. Wel	l Compl	letion Dat	ta				10	3242EL				
²¹ Spud Date 0 7 /21/09		²² Ready Date 10/15/09			²³ TD 1020'	²⁴ PBTD 960' ²⁹ Depth Se		²⁵ Perfor	ett to the		²⁶ DHC, MC	
				g & Tubir						30 Sacks Cement		
12-1/4"		8-5/8" 24# J-55				130'				106		
7.		5-1/2" 15.5# K -55				1000'			170			
		2-3/8"			882'							
				<u> </u>								
V. Well	Toot Do	oto.				·			<u> </u>			
		² Gas Delive	- 1		Test Date //04/2010	³⁴ Test Lengt 24 hrs		h 35	35 Tbg. Pressure		³⁶ Csg. Pressure 25	
Thoke Size 2"		³⁸ Oi 0	l l		Water 70	⁴⁰ Gas 15				Test Method FLOW		
						10-19-10		OIL CONSE	RVATIO	N DIVISI	ION	<u> </u>
been complied complete to the					e is true and			,	1			
Signature:		A.	Approved by: Charleton 10-21-10									
Printed name:	Λ \mathcal{O}											
John Alekander						SUPERVISOR DISTRICT TO						
Title: Vice-President						Approval Date OCT 2 1 2010						
Vice-President												