

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

OCT 05 2010

SUBMIT IN TRIPLICATE

Farmington Field Office  
Bureau of Land Management

1. Type of Well Oil Well Gas Well X Other	5. Lease Designation and Serial No. NMSF-078773
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 (505) 634-4208	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 880 FSL & 2450 FWL sec 34, T31N, R5W NMPM	8. Well Name and No. Rosa Unit#188C
	9. API Well No. 30-039-29909
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MANCOS
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>MANCOS COMPLETION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/6/10 - MIRU - AWS #471. Prepare well for MC completion and commingle per DHC AZT 3472.

8/11/10 - Set 5 1/2" RBP @ 7,635'.

8/13/10 - Perf lwr MC 7,400 - 7,550' with 33, 0.34" holes. Set frac packer @ 6,485'.

8/14/10 - Frac lwr MC with 15,358# 100 mesh, followed with 44,788# 30/50 Ottawa, followed with 108,302# 20/40 Ottawa.

8/24/10 - 8/30/10 - Tried to release frac packer - packer stuck. Fish for stuck frac packer.

8/31/10 - Push pkr downhole. Set 5 1/2" RBP @ 7,340'.

RCVD OCT 8 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Heather Riley*  
Heather Riley

Title Regulatory Specialist, Sr. Date 10/5/2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

OCT 06 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**9/14/10** – Perf uppr MC 7,112' - 7,310' with 39, 0.34" holes. Set frac packer.

**9/18/10** – Frac uppr MC with 15,086# 100 mesh, 7569# 30/50 Ottawa, & 104,600# 20/40 Ottawa.

**9/26/10** – Release frac packer.

**9/28/10** – DO RBP @ 7,340'.

**9/29/10** – DO RBP @ 7,635'.

**9/30/10** – CO to PBTD.

**10/2/10** – Land well as follows top down- 256 jts 2-3/8" 4.7# J-55 EUE 8rn -- 1.78" I.D. F-nipple, 1 jnt tbg, & half muleshoe. EOT @8247', F-nipple @ 8215'.