

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 18 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1415' FNL & 1490' FWL, Section 13, T30N, R5W, NMPM
Bottomhole: Unit F (SENW), 1489' FNL & 1406' FWL, Section 13, T30N, R5W, NMPM

5. Lease Number
SF-080538
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 111E
9. API Well No.
30-039-30665
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

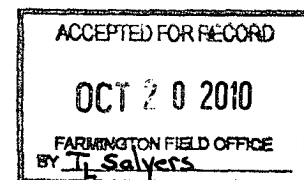
☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 25 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 10/18/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 30-5 Unit 111E
API# 30-039-30665
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

08/23/2010 RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3960'. RD W/L 8/23/10. ✓
09/15/2010 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 9/15/10. Test – OK. ✓
09/15/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8247', 8253', 8268', 8270', 8272', 8274', 8276', 8278', 8280', 8282', 8286', 8290', 8293', 8296', 8302', 8306', 8312', 8316', 8320', 8323', 8327', 8329', 8334', 8340', 8343', 8346', 8348', 8350' = 28 Holes. Acidize w/ 10bbls 15% HCl. Frac w/ 36,078gals 70% SlickWater w/ 29,953# of 20/40 Arizona Sand. N2:1,847,000SCF. Set CFP @ 6520'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5955', 5971', 5980', 5992', 6030', 6042', 6053', 6062', 6067', 6072', 6078', 6082', 6093', 6104', 6121', 6138', 6154', 6167', 6197', 6243', 6277', 6289', 6299' = 23 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 34,482gals 70% SlickWater w/ 40,022# of 20/40 Arizona Sand. N2:1,354,500SCF. Set CFP @ 5906'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5542', 5560', 5571', 5600', 5613', 5629', 5646', 5664', 5688', 5710', 5728', 5762', 5774', 5787', 5796', 5814', 5818', 5832', 5835', 5845', 5860', 5866', 5884' = 23 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 38,010gals 70% SlickWater w/ 40,285# of 20/40 Arizona Sand. N2:1,313,700SCF. Start Flowback. ✓
09/21/2010 RIH w/ CBP set @ 5330'. RD Flowback & Frac Equip.
09/29/2010 MIRU DWS 24. ND WH. NU BOPE.
09/30/2010 PT BOPE. Test – OK. Tag CBP set @ 5330' & M/O. CO & M/O CFP @ 5906'.
10/01/2010 CO & M/O CFP @ 6520'. C/O to PBTD @ 8366'. Flowback.
10/04/2010 **Started selling MV gas and DK gas thru GRS.** ✓
10/07/2010 Run Spinner on Mesaverde and Dakota. ✓RIH w/ 269jts, 2 3/8", 4.7#, J-55 tbg set @ 8276' w/ F-Nipple @ 8274'. ND BOPE. NU WH. RD RR @ 06:00hrs on 10/8/10. ✓