

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100, AZTEC NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 1850' FEL SWSE SEC. 7 (O) -T27N-R12W N.M.P.M.

5. Lease Serial No.
NMNM-0149968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM-73836 DK ONLY
NMNM-11845 FC ONLY

8. Well Name and No.
FEDERAL GAS COM F #1E

9. API Well No.
30-045-25245

10. Field and Pool, or Exploratory Area
BASIN DAKOTA
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>PLUG BACK</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>DAKOTA & RC FC</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <u>SUMMARY REPORT</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the plug back of the Basin Dakota formation and recompleated the Basin Fruitland Coal formation per the attached morning report.

RCVD OCT 4 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) TEENA M. WHITING
Signature Teena M. Whiting
Title REGULATORY COMPLIANCE TECH
Date 9/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date OCT 1 2010
Office FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMNM

Federal Gas Com F 01E

9/2/2010

MIRU Rig. TOH & LD w/rods, sbs & shear tl. TOH w/tbg, SN, shear tl, sb, & 2" x 1-1/2" x 14' RWBC-Z pmp. TIH w/bit, strg ml, & tbg. EOT @ 5,860'. TOH w/tbg, Rptd to Kelly Roberts w/NMOCD & Kevin Schneider w/BLM @ 2:20 p.m. 9/1/10 for P&A DK & set cmt plgs 9/3/10 @ 7:00 a.m.

9/3/2010

TIH w/4-1/2" 10K CIBP & tbg. Set CIBP @ 5,810'. PT csg fr/5,810' - surf to 550 psig for 5". Tstd OK. Ran GSL/GR/CCL fr/2,100' - 900' FS. PT csg to 570 psig for 15". Christopher Joe w/BLM witnessed PT. Plug #1 (DK). Sptd plg w/16 sxs Type III cmt fr/5,810' - 5,562'. TIH w/4-1/2" 10K CIBP. Set CIBP @ 4,870'. Plug #2 (GP). Sptd plg w/16 sxs Type III cmt fr/4,870' - 4,622'. TIH w/4-1/2" 10K CIBP & 66 jts tbg. Set CIBP @ 2,140'. Plug #3 (MV). Sptd plg w/16 sxs Type III cmt fr/2,140' - 1,892'. Christopher Joe w/BLM witnessed cmt operations.

9/7/2010

PT csg fr/1,892' (top of cmt) - surf to 2,250 psig for 15". Tstd OK. RDMO Rig.

9/7/2010

MIRU WLU & ran GSL/GR/CCL log fr/2,100' - 900'. ND 11" X 7-1/16" 3K WP tbg hngr. NU 11" x 7-1/16" 5K WP tbg hngr fr/XTO stock. NU 5K frac vlv. PT csg & frac vlv 1,500 psig 30" w/chart & incr press to 3,850 psig. Tstd OK. RDMO

9/13/2010

Disconn & mvd C-160D-173-74 PU & Arrow C-96 gas eng to side of loc.

9/16/2010

Perf Lwr/FC w/3-1/8" csg gun fr/1,222' - 1,233' @ 3 JSPF, 0.36" dia., (33 holes). BD FC perfs fr/1,222' - 1,233' @ 4.0 BPM @ 460 psig. EIR @ 3.0 BPM & 360 psig. A. FC w/750 gals 15% NEFE ac.

9/17/2010

Fracd Lwr/FC perfs fr/1,222' - 1,233' dwn 4-1/2" csg w/23,975 gals 70Q N2 foamed frac fld carrying 36,688# 20/40 sd & 6,474# Flex LS sd. ATP 1,683 psig. Max sd conc 4.10 ppg. RIH & set 10K CBP @ 1,205'. PT csg & CBP 3,000 psig for 2". Tstd OK. RIH w/GR & tgd @ 1,115' (90' fill).

9/20/2010

MIRU. ND frac vlv. NU BOP. PU & TIH NC, SN & 2-3/8" tbg. Tgd @ 1,111' (94' fill). CO fill fr/1,111' - 1,205' (CBP). NU Cameron 5K WP frac vlv. PT frac vlv & RBP to 3,830 psig for 5". Tstd OK. Perfd Upr/FC w/3-1/8" csg gun @ 1,196' & fr/1,190' - 1,171' w/3 JSPF 0.36" dia., ttl (60 holes). RDMO.

9/21/2010

BD Upr/FC perfs fr/1,171' - 1,196' @ 2.0 BPM & 460 Psig A. w/750 gals 15% NEFE HCl ac. Frac Upr/FC perfs fr/1,171' - 1,196' dwn 4-1/2" csg w/52,844 gals 70Q N2 foamed frac fld carrying 62,226# 20/40 sd & 13,044# Flex LS sd per wt slips.

9/22/2010

MIRU. ND frac vlv. NU BOP. TIH 3-7/8" cone bit, DC's, xo & tbg. Tgd @ 1,045' (160' fill). FC perfs fr/1,171' - 1,233'.

9/23/2010

CO sd to CBP @ 1,205'. DO CBP. CO to new PBTD @ 1,892'.

9/24/2010

TIH 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin, SN & 40 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. NU WH. SN @ 1,268' w/EOT @ 1,299'. TIH 2" x 1-1/4" x 10' RHAC-Z (DV) EPS pmp w/1" x 1' strnr nip, spiral rod guide, 1" x 1' LS, 7/8" x 4' stabilizer bar, 1-1/4" sb, 21K shear tl, rods & 16' PR w/8' Inr. Seat pmp. Insldt Enviro-Pax SB. Gd PA. Clmpd off rods.

9/27/2010

RDMO. WO final PU align.