



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date of Test 6/9/91 Tbg. Inj. Pres. \_\_\_\_\_ Water Injection Well \_\_\_\_\_  
Operator Meridian Tbg. Shut In Pres. 0 Salt Water Disposal Well ☒  
Csg. Pres. 0 Int. Csg. Pres. 62 psi Gas Injection Well \_\_\_\_\_  
Bradenhead Pres. 0 Max. Inj. Pres. \_\_\_\_\_ Producing Oil/Gas Well \_\_\_\_\_  
Well Name & No. Ute #1 Paradox Location Unit M Sec 11 T 32NR 11W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE Intermediate

BRADENHEAD FLOWED

5 Minutes 62  
10 Minutes 62  
15 Minutes 62  
20 Minutes 62  
25 Minutes \_\_\_\_\_  
30 Minutes \_\_\_\_\_

Steady Flow \_\_\_\_\_  
Surges \_\_\_\_\_  
Down to Nothing \_\_\_\_\_  
Nothing ✓  
Gas \_\_\_\_\_  
Gas & Water \_\_\_\_\_

Remarks: Meridian will bleed off intermediate and take 24 hr SI pressure. Blows down to vapor in 45 seconds. No H<sub>2</sub>S on monitor or draw tube.

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes \_\_\_\_\_  
10 Minutes \_\_\_\_\_  
15 Minutes \_\_\_\_\_  
20 Minutes \_\_\_\_\_  
25 Minutes \_\_\_\_\_  
30 Minutes \_\_\_\_\_

Remarks: \_\_\_\_\_  
**RECEIVED**  
JUL 09 1991  
OIL CON. DIV  
DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 410 psi. Casing held/~~would not~~ hold pressure for 15 min.

Remarks: well lost no pressure. Meridian will check intermediate casing. Possibility of H<sub>2</sub>S build-up on intermediate.

BY: Steve E. [Signature]

NMOCD: Denny G. [Signature]

POSITION: Sr. Production Technician

Subsequent report 15 psi on intermediate in 24 hrs, no H<sub>2</sub>S