

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 27 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an on Field Office abandoned well. Use Form 3160-3 (APD) for such proposals and Management.5. Lease Serial No.
NMSF 078875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Huntington Energy, L.L.C.3a. Address
908 N.W. 71st St.
Oklahoma City, OK 731163b. Phone No. (include area code)
405-840-98767. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit8. Well Name and No.
Canyon Largo Unit #3579. API Well No.
30-039-238764. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/4 790' FSL & 790' FEL
Sec. 29, T25N-R6W10. Field and Pool or Exploratory Area
Devils Fork Gallup11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

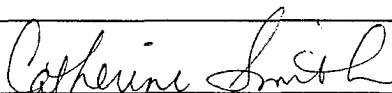
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the Plug and Abandon report for the above referenced well. The well plugging was witnessed by John Hanstom & Kelly Nix with the BLM.

RCVD SEP 30 '10
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smit

Title Regulatory

Signature



Date 09/23/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 28 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Huntington Energy, L.L.C.

908 NW 71st
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #357

Sec. 29- 25 N-6W

Rio Arriba Co., New Mexico

PLUG AND ABANDON ATTACHMENT:

9/15/10: MIRU A-PLUS WELL SERVICE, P&A RIG AND RELATED EQUIPMENT.

9/16/10: TEST ANCHORS. SPOT FLOAT, PIT AND LOAD WITH WATER. SITP = 15 PSI. SICP = 45 PSI. BLEED WELL DOWN. UNSEAT PUMP, POOH W/25 RODS. HEAVY PARAFFIN. HOT OIL RODS WITH 60 BBLS WATER. POOH W/RODS. 22' POLISH ROD, 114 - 3/4" RODS, 81 - 5/8" PLAIN RODS, 58 - 3/4" RODS, PUMP. SDFD. WITNESS – BLM JOHN HANGSTROM AND KELLY NIX.

9/17/10: SITP – 0, SICP – 0. OPEN WELL VENT TO PIT. ND WH, NU BOP. FUNCTION TEST BOP. TOO H WITH TBG – 194 JTS, 2 3/8", SN, 15' SLOTTED SUB SN AT 6373', EOT AT 6388' KB. TOTAL LENGTH ON LOCATION – 6361'. PU 4 1/2" CSG SCRAPER, TIH TO 6036'. TOO H. LD 1 JT TBG. PU 4 1/2" CR. TIH & SET AT 6003'. LOAD TBG WITH 18.5 BBLS WATER, TEST TO 600 PSI. 5 MINS GOOD TEST. STING OUT OF CR. LOAD WELL W/52 BBLS. ATTEMPT TO TEST CSG, PUMP TOTAL 87 BBLS EST INJ RATE 1/2 BPM @ 500 PSI. BLEED DOWN TO 250 PSI IN 1 MIN. OPEN CSG VALVE PUMP **PLUG #1**: 12 SX CLASS B CMT MIXED A TOTAL OF 14.16 FT³, YIELD – 1.18 CF/SK, 15.6 PPG FROM 6003-5845'. TOO H LD CR SETTING TOOL. WOC PER BLM. JOHN HANGSTROM & KELLY NIX WITH BLM ON LOCATION.

9/19/10: TIH & **TAG PLUG #1 @ 5845'**. LD TBG TO 4235'. LOAD WELL. TEST WELL. BLEED OFF FROM 500 PSI TO 250 IN 1 MIN. NO TEST. PUMP **PLUG #2**: MIX 16 SX CLASS B CMT – 18.88 FT³, 1.18 YIELD – 3% CACL₂ @ 15.6 PPG. BTM – 4235 FT TO TOC AT 4025 FT. LAY DOWN 7 JTS AND STAND BK 10 STANDS. WOC PER BLM FOR 4 HOURS. TIH AND **TAG PLUG #2 @ 4056'**. OK. LAY DOWN TBG TO 3515'. ATTEMPT TO TEST CSG. .25 BPM @ 500 PSI, BLEEDING OFF TO 250 PSI IN 1 MIN. NO TEST. PUMP **PLUG #3**: MIX 16 SX CLASS B CMT MIXED AT 15.6 PPG, YIELD – 1.18, 18.88 FT³ FROM 3515-3305'. DISPLACE. LD 7 JOINTS TBG AND STAND BK 10 STANDS. WOC PLUG PER BLM (JOHN HANGSTROM & KELLY NIX). SDFD.

9/20/10: TIH & **TAG PLUG #3 AT 3340'**. LD TBG TO 2652'. ATTEMPT TO TEST CSG. INJ RATE .6 BPM @ 500 PSI. BLEED DOWN TO 250, LESS THAN 1 MIN. NO TEST. PUMP **PLUG #4**, 30 SX CLASS B CMT (35.5 CU FT), 15.6 PPG, 1.18 FT³/SK – YIELD. PUMPED PLUG FROM 2692-2297' TOC. LD 12 JTS TBG, STAND BK 10 STANDS. WOC FOR 4 HOURS PER BLM. TIH, DID NOT TAG (SAMPLE NOT SET HARD), TOO H WITH 10 STANDS REVERSE. SI CSG ATTEMPT TO TEST. NO TEST. WOC 2 HOURS. TIH AND **TAG PLUG #4 AT 2329'**, LD 3 JTS TO 2260', EST CIRC. PUMP **PLUG #5** MIX 36

SX CLASS B CMT (42.48 FT³), 1.18 YIELD, 15.6 PPG FROM 2260-1786'. LD 13 JTS TBG, STAND BK 10 STANDS, SI WELL. SDFD. JOHN HANGSTROM & KELLY NIX WITH BLM ON LOCATION.

9/22/10: TIH & **TAG TOC PLUG #5 AT 1789'**, LD TBG TO 622'. ATTEMPT TO TEST CSG INJ RATE ½ BPM AT 500 PSI. NO TEST. HOOK UP TO BRADENHEAD PUMP AT 1.5 BPM @ 150 PSI – CIRCULATE TO SURF UNDER RIG. TIH W/ 3½" HSC PERF 3 HOLES AT 665'. EST INJ RATE OF 1.5 BPM @ 500 PSI. PU 4½" CR AND 19 JTS 2¾" AND SET CR @ 622'. STING OUT. LOAD CSG ATTEMPT TO TEST. INJ RATE ¼ BPM @ 650 PSI. NO TEST. STING INTO CR ESTABLISH RATE. MIX **PLUG #6** PUMP 52 SX CLASS B CMT (61.36 FT³, 1.18 YIELD, 15.6 PPG) FROM 665-517'. LD ALL TBG & CR SETTING TOOLS. TOC 4 HRS PER BLM. PU WIRELINE, RIH W/ 3½" HSC **TAG TOC PLUG #6 AT 517'**. PERFORATE 3 SQZ HOLES @ 273'. RDWL. HOOK UP TO CSG, PUMP 1.5 BBLs WATER @ 1 BPM STARTED AT 1000 PSI, FINISHED AT 750 PSI AT 1 BPM NO CIRC TO SURFACE. REVERSED HOSES PUMPED 1 BBL DOWN BRADENHEAD CIRC OUT OF GROUND BY DERRICK BASE. HOOK BK TO CSG PUMP 10 BBLs, NO BLOW OUT OF BRADENHEAD. CALL STEVE MASON, BLM RECEIVED PERMISSION TO PUMP 20 SX FROM 339-66' SQUEEZE DOWN TO 200'. PU & TIH W/ 10 JTS TBG, EOT AT 309'. EST CIRC DOWN TBG AND OUT CSG. MIX **PLUG #7** PUMP 20 SKS CLASS B CMT (23.6 FT³, 1.18 YIELD, 15.6 PPG) FROM 329-66'. DISPLACE W/ ¼ BBL WATER. LD TBG. HOOK UP TO CSG AND SQZ AT ¼ BPM @ 750 PSI, SI PSI @ 350 PSI. SDFN. JOHN HANGSTROM AND KELLY NIX W/ BLM ON LOCATION.

9/23/10: NO TBG IN HOLE. SI CSG = 0. PRESSURE CSG TO 900 PSI. 5 MINS GOOD TEST. RIH W/ 3½" HSC, **TAG TOC PLUG #7 AT 184'**. PERF SQZ HOLES AT 183'. ATTEMPT TO ESTABLISH CIRC DOWN CSG AND OUT BRADENHEAD. PUMP UP TO 1250 PSI, NO LEAK OFF. RECEIVE PERMISSION FROM BLM TO PERF 2ND SET OF HOLES AT 75'. RIH AND PERF SQZ HOLES AT 75', ATTEMPT TO EST CIRC PRESSURE UP TO 1500 PSI LEAKING OFF TO 1000 PSI IN 30 SEC. NO CIRCULATION. BLEED DOWN TO 500 PSI IN 5 MINS. APPROVED TO PLUG & SQZ CSG, FILL ANNULUS TIH W/ 6 JTS TBG, **TAG PLUG #7**. EST CIRC. PUMP **PLUG #8**, 20 SX CLASS B CMT (1.18 YIELD, 15.6 PPG, 23.6 FT³) FROM 184'-SURFACE WITH 5 SKS TO PIT. LD TBG, CLEAN OUT BOP AND PUMP EQUIP & PUMP ½ BBL DOWN CSG AND PSI CSG TO 1000 PSI. SI CSG. RIG DOWN WORK FLOOR, DIG OUT CELLAR. ND BOP. CMT INSIDE 4½" CSG AT 24'. CUT OFF WELLHEAD. SOLID TAG INSIDE 8½" X 4½" ANNULUS AT 10 FT. RIG DOWN UNIT. **PLUG #9** MIX AND PUMP THRU POLYPIPE – 12 SKS CLASS B CMT (14.16 FT³, 1.18, 15.6 PPG) INSIDE 4½" FROM 24' – SURFACE. PUMP 1 BBL OF CEMENT INSIDE CELLAR. SET DRY HOLE MARKER WITH 5 SKS CMT. CUT OFF RIG ANCHORS. SDFN. ROAD CONDITIONS VERY BAD FROM RAIN. KELLY NIX W/ BLM ON LOCATION APPROVED PERF LOCATIONS AND PLUGS.