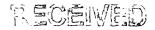
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SEP 22 2010

	Sundry Notices and Reports on Wells	:, عسالا	ં mington Fielo Offick કત્રા of Land Managemen
			Lease Number SF-080538
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator		Unit Agreement Name San Juan 30-5 Unit
	ConocoPhillips		
3.	Address & Phone No. of Operator		Well Name & Number San Juan 30-5 Unit 111
4.	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	Location of Well, Footage, Sec., T, R, M	•	30-039-26158
	Unit N (SESW), 860' FSL & 1375' FWL, Section 13, T30N, R5W, NMPM		Field and Pool Blanco MV / Basin DK
			County and State Rio Arriba, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action		
C	X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	<u>X</u> Ot	ther - Water Shut-off
13.	Describe Proposed or Completed Operations	**************************************	
Ro wa	nocoPhillips requests permission to perform a water shut-off for the subject well. Notified BL berts) of plans to set CBP @ 8320' due to formation producing large amounts of water. Casing ter proposal is to TA DK formation by setting CBP @ 8111' and producing as a MV standalon the water-shut off and the current wellbore schematic.	g is not le e well. A	eaking. If unable to shut-
		(DIL CONS. DIV.
14.	I hereby certify that the foregoing is true and correct.		DIST. 3
Sig	ned Cafal Talaya Crystal Tafoya Title Staff Regulato	ory Techr	nician Date <u>9/21/1</u>
	nis space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason Title	D	Date SEP 2 3 2010
Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ConocoPhillips SAN JUAN 30-5 UNIT 111 Expense - Water Shut Off

Lat 36° 48' 27.326" N

Long 107° 18' 44.64" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 3. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 8191', PBTD @ 8374') . Record fill depth in Wellview.
- 4. TOOH w/ Tubing. Currently landed @ 8191' (Completions Group will have updated tubing tally.)
- 5. If fill is tagged, PU bailer and CO to PBTD (8374'). If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD cal Engineer to inform how much fill was left and confirm/adjust landing depth.
- 6. TIH with tubing to 8330' and unload well. Swab if necessary, record time, fluid volume, and fluid levels. Produce well, monitor, and record water production for a 12 hour period. Contact Engineer with results.
- 7. PU and TIH with RBP and for 3-1/2" 9.3# J-55 Liner. Set RPB #set @ 8320". Unload well, and swab if necessary, record time fluid volume, and fluid levels. Produce well, monitor, and record water production for a 12 hour period. Contact Engineer with results.
- 8. If water rates are not significantly decreased a CIBP around 8150' or set within 100' of the top Dakota Perforation located @ 8211'.
- 9. Once Water Shut-Off is complete, Completions Team will begin performing Mesaverde Pay-Add.

