

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 1520' FSL & 1120' FEL, Section 20, T30N, R11W, NMPM

5. Lease Number
NMSF-078138

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Bruington 1R

9. API Well No.
30-045-24141

10. Field and Pool
Aztec Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other —☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources P&A'd the subject well on 9/17/10 per the attached report.

RCVD SEP 30 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/24/10

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 27 2010

FARMINGTON FIELD OFFICE

REP

SM

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Bruington #1R

September 17, 2010

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1520' FSL & 1120' FEL, Section 20, T-30-N, R-11-W

San Juan County, NM

Lease Number: NMSF - 078138

API#30-045-24141

Plug and Abandonment Report

Notified NMOCD and BLM on 9/16/10

Plugging Summary:

09/16/10 Rode cement equipment to location. LO/TO equipment on location. Held H2S Safety Meeting with Safety Alliance. Check well pressure: casing 27 PSI and bradenhead 0 PSI. Pump 20 bbls of water down casing 3 bpm at 0 PSI. No blow or circulation out bradenhead. Drop 6 7/8" frac balls and pump 15 bbls of water 3 bpm at 0 PSI with no blow or circulation out the bradenhead.

Plug #1 mix and pump 10 sxs Class B cement, drop 10 bbls then mix and pump additional 59 sxs from 2171' to 280' to fill the Pictured Cliffs perforations and cover the PC, Fruitland, Kirtland and Ojo Alamo tops. Pumped total 69 sxs Class B Cement (81.4 cf). SI well and WOC. SDFD.

09/17/10 Open up well; no pressure. No H2S. ND wellhead to master valve. TIH with bars and tag cement at 442'. Pressure test casing to 800 PSI for 5 minutes. Perforate 3 squeeze holes at 260'. Establish circulation out bradenhead with 6 bbls of water. Circulate well clean with additional 17 bbls of water.

Plug #2 mix and pump 90 sxs Class B cement (106.2 cf) down 2.875" casing from 260' to surface, circulate good cement returns out bradenhead.

SI well and WOC. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead.

Plug #3 mix and pump 19 sxs Class B cement (22.42 cf) to fill casing and annulus; install P&A marker.

RD cement equipment. Remove LO/TO. MOL.

Jim Morris, ConocoPhillips representative, was on location.

Larry Pixley, BLM representative, was on location.