

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1719' ENL &amp; 1021' FEL SENE SEC. 12 (H) - T26N-R13W N.M.P.M.

## 5. Lease Serial No.

NMSF-080238A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

GALLEGOS FEDERAL 26 13 12 #1

## 9. API Well No.

30#045-28903

## 10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other BELOW GRADE☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonMARKER☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per the request of the surface owner, XTO Energy Inc. intends to set a below grade marker at a depth of 6' for the above mentioned well. Please see the attached document with correspondence from the surface owner to XTO Energy.

RCVD NOV 2 '10

OIL CONS. DIV.

DIST. 3

FILE SUBSEQUENT REPORT WITH GPS COORDINATES AND FORM C-102  
CURRENT SURVEYED PLAT.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 10/28/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Bret Snos

Title Branch Chief  
Environmental Protection and Realty

Date

10/29/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



"Gregory Yazzie"  
<gyazzie@navajopride.com>

10/22/2010 08:20 AM

To <Dusty\_Mecham@xtoenergy.com>

cc "Al Nakai" <anakai@navajopride.com>, "Lionel Haskie"  
<lhasie@navajopride.com>

bcc

Subject NAPI Oil & Gas Required Standards

Good morning, Mr. Mecham.

In accordance with NAPI's standards for oil & gas standards, it is required for the abandoned well be marked with piping showing the legals or a dry hole marker buried at minimum depth of 6 feet. The marker plate will have to be marked with the legals also. Any other questions or concerns, please contact me through the listed mediums below.

Thank you.

Navajo Agricultural Products Industry  
Operations & Maintenance  
Greg Yazzie, Irrigation Systems Operations Supervisor  
P.O. Drawer 1318  
Farmington, NM 87499  
Office: 505.566.2623  
Cell: 505.793.4923  
Fax: 505.599.0569  
gyazzie@navajopride.com



"April Duncan"  
<aduncan@navajopride.com>  
>

10/21/2010 11:01 AM

To <dusty\_mecham@xtoenergy.com>

cc "Gregory Yazzie" <gyazzie@navajopride.com>, "Al Nakai"  
<anakai@navajopride.com>, "Lionel Haskie"  
<lhaskie@navajopride.com>

bcc

Subject NAPI oil & gas line required standards

Hi Dusty,

I just spoke to Al Nakai, our GIS Coordinator, and he said that you needed NAPI to send you an e-mail regarding our requirements on all oil and gas line burial depths.

Please let this e-mail serve as official notice that NAPI requires all oil and gas lines to be buried 6ft deep within NAPI boundaries.

Also, will you please send me the GPS coordinates on the location(s) that you were talking to Al about?

Thank you for your cooperation in this matter. Should you have any questions, please call Greg Yazzie at 566-2623 or 793-4923.

Thank You,

**April R. Duncan**  
Program Analyst - Operations & Maintenance  
**Navajo Agricultural Products Industry - NAPI**  
Phone: (505)566-2688  
Fax: (505)599-0514  
Email: aduncan@navajopride.com