

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 29 2010

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FNL & 2180' FWL NENW Sec. 25 (C) - T26N-R13W N.M.P.M.

5. Lease Serial No.

NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS FEDERAL 26 13 25 #1T

9. API Well No.
30-045-31783

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>BELOW GRADE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MARKER</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per the request of the surface owner, XTO Energy Inc. intends to set a below grade marker at a depth of 6' for the above mentioned well. Please see the attached document with correspondence from the surface owner to XTO Energy.

RCVD NOV 2 '10

FILE SUBSEQUENT REPORT WITH GPS COORDINATES AND FORM C-102 CURRENT SURVEYED PLAT

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 10/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Eric Spess

Environmental Protection and Realty

Branch Chief

Date

10/29/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



"Gregory Yazzie"
<gyazzie@navajopride.com>
10/22/2010 08:20 AM

To <Dusty_Mecham@xtoenergy.com>
cc "Al Nakai" <anakai@navajopride.com>, "Lionel Haskie"
<lhaskie@navajopride.com>
bcc
Subject NAPI Oil & Gas Required Standards

Good morning, Mr. Mecham.

In accordance with NAPI's standards for oil & gas standards, it is required for the abandoned well be marked with piping showing the legals or a dry hole marker buried at minimum depth of 6 feet. The marker plate will have to be marked with the legals also. Any other questions or concerns, please contact me through the listed mediums below.

Thank you.

Navajo Agricultural Products Industry
Operations & Maintenance
Greg Yazzie, Irrigation Systems Operations Supervisor
P.O. Drawer 1318
Farmington, NM 87499
Office: 505.566.2623
Cell: 505.793.4923
Fax: 505.599.0569
gyazzie@navajopride.com



"April Duncan"
<aduncan@navajopride.com>
>

10/21/2010 11:01 AM

To <dusty_mecham@xtoenergy.com>

cc "Gregory Yazzie" <gyazzie@navajopride.com>, "Al Nakai"
<anakai@navajopride.com>, "Lionel Haskie"
<lhaskie@navajopride.com>

bcc

Subject NAPI oil & gas line required standards

Hi Dusty,

I just spoke to Al Nakai, our GIS Coordinator, and he said that you needed NAPI to send you an e-mail regarding our requirements on all oil and gas line burial depths.

Please let this e-mail serve as official notice that NAPI requires all oil and gas lines to be buried 6ft deep within NAPI boundaries.

Also, will you please send me the GPS coordinates on the location(s) that you were talking to Al about?

Thank you for your cooperation in this matter. Should you have any questions, please call Greg Yazzie at 566-2623 or 793-4923.

Thank You,

April R. Duncan

Program Analyst - Operations & Maintenance

Navajo Agricultural Products Industry - NAPI

Phone: (505)566-2688

Fax: (505)599-0514

Email: aduncan@navajopride.com