Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-045-35172

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CLASS II INJECTION

7. Lease Name or Unit Agreement Name
PATHFINDER AGI

8. Well Number 001

2. Name of Operator
WGR Asset Holding Company, LLC

9. OGRID Number
273264

3. Address of Operator
#99 County Rd. 6500, Kirtland NM 87417

10. Pool name or Wildcat
Entrada

4. Well Location
Unit Letter__Unit F___:___1650____feet from the __North_____ line and _____2260____feet from the ___West_____line
Section 1 Township 29N Range 15N NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5316 ft RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: step rate test	☒			OTHER:	☐		

RCVD NOV 1'10
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perform step rate test on well pursuant to NMOCD guidelines for conducting step-rate tests. Attached is a rig up diagram giving the mechanical configuration of the well. Since the well is not operational, it has not been injecting. However we did conduct a 10 hr injection test on Thursday October 28, 2010 prior to perforating an additional 38 feet of the Entrada pursuant to a C103 approved on October 29, 2010 and scheduled for Monday November 1, 2010. The step rate test is planned to evaluate the entire injection zone and demonstrate a safe and effective maximum injection pressure and attempt to establish a formation fracture pressure. There have been no fracture treatments of this well. Attached are 1)completion diagram of wellbore 2)history of injection pressures and volumes from original injection test (including ISIP) and 3)proposed injection step-rate schedule and test setup.

The well will be fitted with a BHP recorder and the gauge and recorder will have an appropriate measuring range for the test. The well will have been shut in at least 24hrs after initial injection tests or until shut in pressures indicate the well has stabilized prior to commencing the step-rate test which is scheduled for November 2, 2010. There are 3 steps planned below the .2psi/ft gradient and 3 steps above the break over point (fracture pressure) if it is reached. Rates planned are 0.5, 0.75,1.0, 1.5, 2.0, 2.5, 3.0 and 3.5 bpm for 20 minutes each which are anticipated to provide all necessary steps for formation evaluation. Sufficient water is available on site for the entire test, all wellhead equipment is rated above anticipated pressures and the casing and bradenhead pressure will be monitored throughout the test. NMOCD is invited to witness the test on November 2, 2010.

Spud Date: 8/8/2010 Rig Release Date: 8/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russell Bentley TITLE Consultant to WGR_Operator: WGR Asset Holding Co. LLC DATE October 31, 2010

Type or print name Russell Bentley for Kent McEvers E-mail address:Kent.McEvers@Anadarko.com PHONE: 505-598-5601
aag@geolex.com phone 505-259-4283

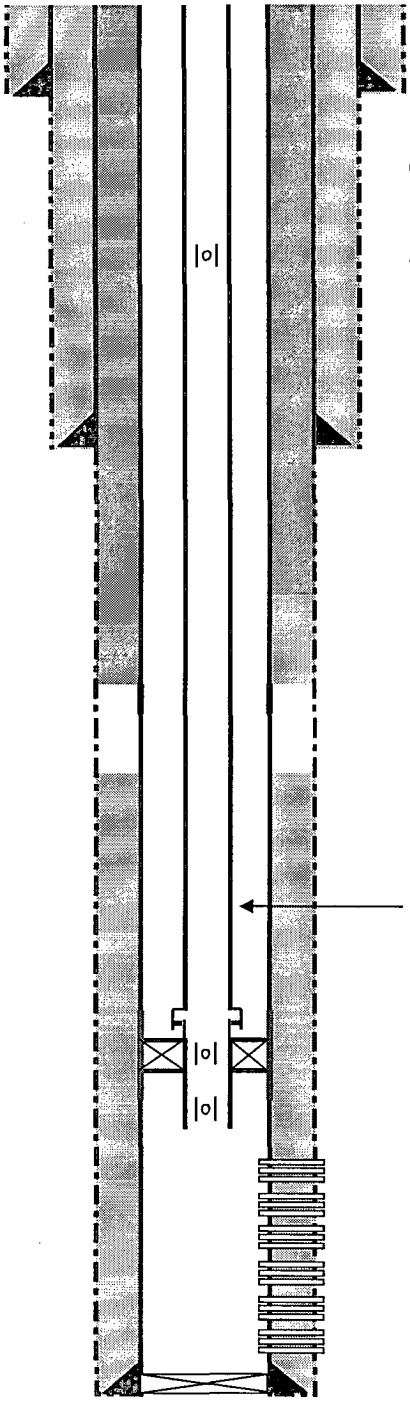
For State Use Only

APPROVED BY: Terry G. Roder TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 02 2010

Conditions of Approval (if any): RATE CHANGES MUST REMAIN CONSISTENT UNLESS APPROVED BY NMOCD WITNESS DURING TEST

PATHFINDER AGI #1
PROPOSED WELLBORE

Location: 2310' FWL & 1650' FNL
STR S1-T29S-R15W
County, St.: SAN JUAN, NEW MEXICO



TD: 6618'

CONDUCTOR CASING
13 3/8", 48.00#/ft, H40, STC at 150'

SURFACE CASING:
8 5/8", 24.0 #/ft, J55, STC at 1110'

PRODUCTION CASING:
5 1/2", 17.0 #/ft, L80, STC at 6602'

4 Squeeze Holes at 2200 ft

TUBING:
Subsurface Safety Valve at 250 ft

2 7/8", 6.5#/ft, L80, Premium thread at 6287'

PACKER:
Permanent Production Packer
Adjustable Choke (optional)
Check valve (optional)

PERFORATIONS:

Primary Target	Secondary Target
Entrada Sandstone	
6352-6490'	

STIMULATION TREATMENT REPORT

Date 28-OCT-10 District Farmington F.Receipt 1001706827 Customer Anadarko Petroleum Corp (Comp
Lease PATHFINDER AGI #1 Well Name PATHFINDER AGI #1
Field SWD Location 1-29N-15W
County San Juan State New Mexico Stage No 1 Well API - API 30045351720000

WELL DATA Well Type: NEW Well Class: DISPOSAL Depth TD/PB: 6620 Formation:

Geometry Type	Tubular Type	OD	Weight	ID	Grade	Top	Bottom
TUBULAR	TBG	2.875	6.5	2.441	L-80	0	6365
TUBULAR	CSG	5.5	17	4.892	L-80	0	6620
COMPLETION						6392	6490

Perf Intervals

Top	Bottom	SPF	Diameter
6352	6490	3	.34

Packer Type Packer Depth FT

TREATMENT DATA

Fluid Type	Fluid Desc	Pumped Volume(Gals)
TREATMENT FLUID	H20	

Prop. Description	Volume Pumped(Lbs)
NO PROPPANT	

Total Prop Qty:

Previous Treatment UNKNOWN Previous Production UNKNOWN
Hole Loaded With Treat Via: Tubing [X] Casing [ ] Anul. [ ] Tubing & Anul. [ ]
Ball Sealers: In Stages Type
Auxiliary Materials

LIQUID PUMPED AND CAPACITIES IN BBLS.

Tubing Cap.	36
Casing Cap.	.6
Annular Cap.	0
Open Hole Cap.	0
Fluid to Load	0
Pad Volume	0
Treating Fluid	0
Flush	36.6
Overflush	0
Fluid to Recover	0

PROCEDURE SUMMARY

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLS. Pumped		Slurry Rate BPM	Comments
	STP	Annulus	Stage	Total		
06:30						On location
08:30						Safety meeting
08:48						Pressure test lines to 3500 psi
08:56	680	460	2.5	2.5	.5	Start inj. test
09:01	970	460	5	7.5	1	st. 1 bpm
09:07	1320	450	9	16.5	1.5	st. 1.5 bpm
09:13	1810	400	12	28.5	2	st. 2 bpm
09:17	2014	300	12	40.5	3	st. 3 bpm
09:23	2025	200	24	52.5	3	Start 24 bbls 15% HCL
09:30	1915	0	9	61.5	3.1	st. fw flush
09:34	2210	0	12	73.5	4	st. 4 bpm
09:43	1757	0	36	109.5	2	Start 2 bpm
14:01	1650	0	516	625.5	1.5	Start 1.5 bpm
17:11	1565	0	258	883.5	1	Start 1 bpm
19:02	1350	0	156	1040	0	Shut down , ISIP 1350 psi
19:07	1194	0	0	0	0	5 min
19:12	1120	0	0	0	0	10 min
19:17	1076	0	0	0	0	15 min
19:19						Shut in well

Treating Pressure		Injection Rates		Shut In Pressures		Customer Rep.	Chuck
Minimum	680	Treating Fluid	3	ISDP		BJ Rep.	LOUIS W SHELBY
Maximum	2210	Flush	4	5 Min.	1194	Job Number	1001706827
Average	1445	Average	2	10 Min.	1120	Rec. ID No.	
Operators Max. Pressure				15 Min.	1076	Distribution	
2500				Final 1076 In 15 Min.			
				Flush Dens. lb./gal.	8.34		

Report Printed on: October 28, 2010 11:29 PM

Jr8000

GEOLEX
INCORPORATED

Carbon Free Corporation

Step Rate Test Schedule

1. **(Step Rate Test)** RU pump truck and perform Step Rate test following NMOCD guidelines for step-rate tests and according to the following schedule:

Step	Injection Rate (bpm)	Injection Rate (gpm)	Time	Cumulative Time	Bbls Pumped	Cum. Bbls
1	0.50	21	20 min	20 min	10.0	10.0
2	0.75	31	20 min	40 min	15.0	25.0
3	1.00	42	20 min	60 min	20.0	45.0
4	1.50	63	20 min	80 min	30.0	75.0
5	2.00	84	20 min	100 min	40.0	115.0
6	2.50	105	20 min	120 min	50.0	165.0
7	3.00	126	20 min	140 min	60.0	225.0
8	3.50	147	20 min	160 min(1hr40min)	70.0	295.0

SEE CONDITION OF APPROVAL ON APPROVED C-103 NOTICE OF INTENT