Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Bureau of Land Management Do not use this form for proposals to drill or to re-enternamn Field Office abandoned well. Use Form 3160-3 (APD) for such proposals.				NAM 30351 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No NMM 124850	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name an Carracas 16	
Energen Resources Corporation				9. API Well No.	
3a. Address	. Phone No. (include area code)		30-039-30824		
2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I	(505) 325-6800		10. Field and Pool, or Exploratory Area		
Sec.16, T32N, R05W - 98' FNL,	•			Basin Fruit	land Coal
	5 \		11. County or Parish, State Rio Arriba NM		
12. CHECK APPROPRIATI			NOTICE, REPO		
TYPE OF SUBMISSION		TY	PE OF ACTION,		
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete	complete X Other we	
Final Abandonment Notice	Change Plans	Plug and Abandon		_	change & spud
12	Convert to Injection	Plug Back	Water Disp	oosal -	
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final insperience. Per NMCCD, this well name has been 08/09/10. Spud @ 2:00 am on 08/09.	lete horizontally, give subsu formed or provide the Bond f the operation results in a n sotices shall be filed only a section.) n changed to: Car	rface locations and mea No. on file with BLM, nultiple completion or r fler all requirements, in racas 16A #1H	isured and true ver BIA. Required si ecompletion in a recluding reclamation	tical depths of all jubsequent reports shew interval, a Forion, have been com	pertinent markers and zones, thall be filed within 30 days in 3160-4 shall be filed once pleted, and the operator has
casing, set @ 246'. RU Halliburt cu.ft.). Circulate 12 bbls cemen Test BOP to 250#, low - 5 minutes CCD were notified of failed casin after failed pressure test. Insp pressure dropped to 450 psi in 30	on. Cement with 1 t. Plug down @ 4: and to 2000#, hig g test. Placed 4 5 ected by Ray Espin	25 sks Class G, 00 pm on 08/09/ h - 15 minutes -gallon buckets oza of ELM. Re	2% CaCl2, 1 10. WOC. F - ok. Casir of 20/40 sa -test 9.625'	./4#/sk floce TD Halliburtoning failed to and down the	ole (245 on. NU BOP. test. BIM and 9.625" casing
			·	O FARM BY IL	EPTED FOR FÆCORD CT 2 0 2010 PROTON FIELD OFFICE Salves D UCT 25 10
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Wigki Department		Title Regu	Jatom, Anala	Tricky	CONS. DIV. DIST. 3
Vicki Donaghey Signature		Title Regulatory Analys Date 08/23/10		yau	
trye	SPACE FOR FEDER				
Approved by	J. AGE TORTEDER	Title	1000	Date	
Conditions of approval, if any, are attached. Approval of this noti	ce does not warrant or corrife th				
the applicant holds legal or equitable title to those rights in the sub-		at Office			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.