

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30982
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. E-347-47
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter J : 2124 feet from the South line and 2495 feet from the East line Section 16 Township 30N Range 5W NMPM Rio Arriba County		8. Well Number 53M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6421' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco MV / Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ **RCVD NOV 2 '10**
OIL CONS. DIV.

OTHER: ☐

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/12/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 00:30hr on 09/12/2010. Test - OK. RIH w/8 3/4" bit. Tag cmt @ 200'. Drilled ahead w/8 3/4" bit to 3573'. Inter TD reached 09/16/2010. Circ hole & RIH w/83jts 7", 20#, J-55 ST&C set @ 3564' w/ST @ 2722'. RU to cmt. 1st Stage - Pre-flush 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite cmt w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/70sx(148cf-26bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/39sx(54cf-10bbls) Type III cmt w/1% CaCl₂, .25pps celloflake & .2% FL-52. Drop plug & displaced w/45bbls FW & 98bbls MW. Bump plug. Open ST & circ 13bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/386sx(823cf-147bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/110bbls FW. Bump plug & close ST. Circ 50bbls cmt to surface. Plug down @ 10:30hrs on 09/17/2010. WOC. RD cmt. 09/17/2010 RIH w/6 1/4" bit. Drill out ST @ 2722'. PT 7" csg to 1500#/30min @20:00hrs. Test - OK. Drilled ahead w/6 1/4" bit to 7898'. (TD) TD reached 09/18/2010. Circ. hole & RIH w/192jts 4.5", 11.6#, L-80 ST&C set at 7897'. 09/19/2010 RU to cmt. Pre-flush w/10bbls CW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/304sx(602cf-107bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displace w/122bbls FW. Bump plug @19:40hrs on 09/19/2010. RD cmt. WOC. ND BOPE, NU WH. RD RR @ 02:00hrs. on 09/20/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: 09/10/2010

Rig Released Date: 09/11/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Staff Regulatory Technician DATE 11/01/10

Type or print name Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com PHONE: 505-326-9834

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APPROVED BY: Monica Fuchling TITLE Deputy Oil & Gas Inspector, DATE NOV 05 2010
Conditions of Approval (if any): District #3