

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleym@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T31N R9W SWNE 1750FNL 1650FEL
36.87178 N Lat, 107.76405 W Lon

5. Lease Serial No.

NMNM013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM73187

8. Well Name and No.

SCHWERTFERGER 2

9. API Well No.

30-045-10343-00-S1

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee PayAdd:

11/04/2003 MIRU workover rig. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/production TBG. TIH w/scraper for 4-1/2" casing to PBTD @ 5426'. RU & TIH w/RBP & set @ 4851'. Load hole w/2% KcL. Pressure up SCG. Would not hole. TIH & found holes @ 1507' & 1568'. Mixed & pumped 100 SXS CLS G CMT & SQZ holes. Press test CSG to 500#. Test OK. TIH & tag CMT @ 1500'. DO CMT to 1615'. Circ hole clean. Test CSG to 500#. Test ok. TIH, latch onto RBP & TOH. RU & Run GR log. RU, TIH & set CIBP @ 5276'. RU & perforate Menefee formation w/2 SPF, .340 inch diameter at: 5059, 5062, 5074, 5076, 5097, 5100, 5109, 5150, 5152, 5164, 5195, 5198, 5219, 5221, 5230, 5243, 5263. RU & spearhead 500 gal 15% HCL, establish injection rate, and frac w/120,000# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 5 hrs. Upsized to 1/2" choke & flowed back 4 hrs. Upsized to 3/4" choke & flowed back 48 hrs. TIH & tag fill @ 5225'. C/O to CIBP @ 5276' & DO. Circ hole clean to 5390'. PU above perms & flow back well thru 3/4" choke for 12 hrs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27709 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/12/2004 (04SXM0177SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

(BLM Approver Not Specified)

Title /s/ Stephen Mason

Date 02/12/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

#2

Additional data for EC transaction #27709 that would not fit on the form

32. Additional remarks, continued

TIH & C/O to PBTD at 5426'. Blow well dry at PBTD. TIH w/2-3/8" production TBG & land @ 5361'.
Pull plug & set TBG stop for plunger. ND BOPs. NUWH.
11/19/2003 RDMOSU

Well returned to production.