

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

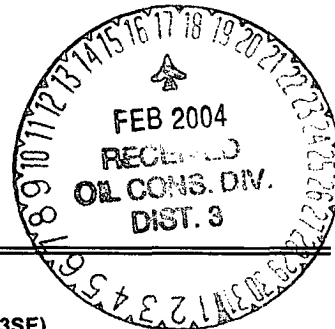
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8468
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.326.9880		8. Well Name and No. NAVAJO INDIAN B 6M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R8W NWNW 1190FNL 0790FWL 36.56429 N Lat, 107.72778 W Lon		9. API Well No. 30-045-23638-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/04/03 MIRU. ND WH, NU BOP. TOO. TIH. Set CIBP @ 3700'. Attempt to load hole. Run CBL/CCL/GR from 3700' to 3640". Fluid to 2600' only. TIH w/Pkr & tbg. Attempt PT, failed. SDFN.  
12/05/03 Reset Pkr @ 3680'. PT, failed. Reset Pkr @ 3700', PT failed. PT Annulus to 1000 PSI, OK. TOO. TIH, set CIBP @ 3685'. Set Pkr @ 30'. PT csg. TIH W/pkr. Isolate csg leak below 2985. Csg above 3000 PSI, OK. TOO. (Approval from Steve Mason, BLM to squeeze.) TIH, perf squeeze hole @ 2965', set cmt retainer @ 2922'. Pump 300 sx Class G neat cmt. Displace w/11 bbl wtr. PT to 2000 PSI. TOO. SDFN.  
12/06/03 TIH W/bit Drill up retainer @ 2922'. SDFN.  
12/08/03 Circulate hole @ 2936'. Drlg cmt from 2936'-3198'. SDFN.  
12/09/03 TOO. TIH w/bit. Drlg cmt, SDFN.  
12/10/03 Drill Cmt. Circ hole clean. TOO. Run GR-CCL-CBL. PT to 2500 psi, OK. SDFN.  
12/11/03 Circ hole clean. SDFN.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #27144 verified by the BLM Well Information System For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 02/11/2004 (03SXM0593SE)</b>	
Name (Printed/Typed) TAMMY WIMSATT	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/02/2004 <b>NMOCD</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b> Approved By _____		MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/11/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #27144 that would not fit on the form**

**32. Additional remarks, continued**

12/12/03 Perf Chacra 1 SPF @ 3364,3349,3346,3334,3331,3324,3318,3261,3246,  
3239,3166,3161,3155,3145,3140,3130,3121,3025,3023,3021,3003,3002,2999,2994,2989,total shots 25.  
Frac Chacra w/673 bbl 20# linear, 1,261,900 SCF N2, 200,000# 20/40 Az Sd.  
12/13/03 Flow back well. TIH w/mill to 3505'. Blow well and clean out.  
12/14/03 Tag up @ 3680'. Mill CIBP. Blow well & CO. TOOH. SDFN.  
12/16/03 TOOH w/mill. Blow well & C/O. TIH w/168 Jts 2 3/8" 4.7# J-55 EUE tbg landed @ 5322', SN @  
5321'. ND BOP, NU WH. Blow well & CO. RD. Rig Released.  
Well will produce as a Chacra/Mesaverde/Dakota Commingle under DHC 3189.