

Submit 3 Copies To Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-045-31972	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 024068	
7. Lease Name or Unit Agreement Name PAN AMERICAN STATE	
8. Well No. #1R	
9. Pool name or Wildcat BLANCO MESA VERDE/BASIN DAKOTA	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☐

GAS

WELL ☒

OTHER ☐

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **K** : **1630'** Feet From The **SOUTH** Line and **1925'** Feet From The **WEST** Line

Section **36** Township **32N** Range **13W** NMPM **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5808' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

CASING TEST & CEMENT JOB ☐

OTHER: _____

OTHER: **Set 4-1/2" Liner** ☒

12. Describe Proposed or Completed Operator (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/2004 Run 4-1/2", 11.6# N80 LTC liner to land w/liner top @ 4,072' & shoe @ 7,018'. Cement w/33 sx Poz L (Fly Ash L), 129.7% Fresh water & 340 sx (50:50) Poz L (Fly Ash L) Type III cement, 2% bwoc Bentonite, 0.25 lb/sx Cello Flake, 0.6% bwoc FL-52 0.1% bwoc R-3, 5 lb/sx LCM-1, 59% Fresh water, 6.62 gal/sx water @ 13.5 ppg (1.32 cuft/sx) 65 bbl of 75 bbl displacement. Max pr 2500 psi. Circulate hole. No cement recovered. Estimated cement top in liner @ 6,332'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN

DATE

13-Feb-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Chab

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #1 FEB 17 2004

DATE

CONDITIONS OF APPROVAL, IF ANY: