

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-31973

Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

24068

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

Lease Name or Unit Agreement Name

PAN AMERICAN STATE

2. Name of Operator

PATINA OIL & GAS CORPORATION

8. Well No.

#1Y

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 670 Feet From The WEST LineSection 36Township 32NRange 13W

NMPM

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5808' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD/ROW

2/13/2004 MIRU Aztec Rig #222. Drill rat & mouse holes w/12-1/4" bit.

Spud well @ 22:30 hrs. Drill to 161' w/spud mud. Drill surface sands from 161' to 295' w/spud mud.

2/14/2004 Drill from 295' to 305' w/spud mud. Circ and condition for surface casing.

Run 7 jts (289') 9-5/8" 36# LS STC casing to 303.54' w/6 centralizers.

Cement w/25 bbl fresh water, 191 sx Class B cmt w/2% CaCl2 & 1/4#/sx cellophane mixed to 15.6 (yield 1.18 cuft/sx)

Bump plug w/250 psi. Circ 22 bbl cmt. WOC. Tag cmt @ 258'. Drill out cmt. Drill formation from 305' to 322' w/ clear water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIAN

DATE 16-Feb-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Charles L.

DEPUTY OIL & GAS INSPECTOR, DIST. #5

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 2004