

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF079511A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. FLORANCE I 38B	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-31842-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 14 T30N R8W Mer NMP SENW 1520FNL 1795FWL At top prod interval reported below Sec 14 T30N R8W Mer NMP At total depth NWNW 1000FNL 1200FWL		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 12/12/2003		11. Sec., T., R., M., or Block and Survey or Area Sec 14 T30N R8W Mer NMP	
15. Date T.D. Reached 01/02/2004		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/23/2004		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6453 GL			
18. Total Depth: MD 6238 TVD 5911		19. Plug Back T.D.: MD 6306 TVD 5904	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	137		117		0	
8.750	7.000 J-55	20.0	0	3073		435		0	
6.250	4.500 J-55	11.0	2911	6038		220		3380	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5946							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4975	5982	4975 TO 5982	0.340	120	
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
4975 TO 5456	110,500# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5500 TO 5982	103,500# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2004	01/23/2004	12	→	1.0	689.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4	SI	33.0	→	2	1378	2		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27634 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	847		FRUITLAND COAL	3325
NACIMIENTO	847	2147		PICTURED CLIFFS	3449
OJO ALAMO	2147	2370		LEWIS SHALE	3753
				CLIFF HOUSE	4970
				MENEFEE	5317
				POINT LOOKOUT	5642
				MANCOS	5987

32. Additional remarks (include plugging procedure):  
Please see attached for well subsequent report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #27634 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 02/09/2004 (04AXG0405SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/06/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Florance I 38B**  
**COMPLETION SUBSEQUENT REPORT**  
**01/29/2004**

01/08/2004 RU & run CBL log under 1000# pressure. Run GR/CCL Logs. NU Frac head & Frac valve – test liner to 3000#. Test OK. .

01/10/2004 RU & perf Point Lookout & Menefee w/3 SPF, .340 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 5982, 5930, 5900, 5835, 5771, 5747, 5737, 5730, 5722, 5708, 5684, 5674, 5666, 5657, 5647, 5572, 5527, 5520, 5509, 5500. RU & Frac w/103,500# of 16/30 Brady Sand, 70% Quality Foam & N2.

01/12/2004 RU, TIH & set CIBP @ 5485'. Prep to Perf Upper Menefee.

01/16/2004 RU & perf Upper Menefee w/3 SPF, .340 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 5456, 5425, 5406, 5399, 5370, 5363, 5344, 5338, 5330, 5313, 5298, 5281, 5270, 5259, 5246, 5231, 5204, 5038, 4982, 4975. RU & Frac w/110,500# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. Flow back well over night thru ¼" choke.

01/17/2004 @ 02:00 hrs upsized to ½" choke & flowed back 8 hrs. Upsized to ¾" choke & flowed back overnight.

01/19/2004 Flowed well on ¾" choke for 12 hrs .

01/20/2004 TIH & tagged fill @ 5461'. C/O to 5485'. DO CIBP. TIH & tag fill @ 5930'. PU above TOL & flow back thru ¾" choke overnight.

01/21/2004 TIH & tag fill @ 5894'. C/O to PBTD @ 6036'. PU above perfs & flow back thru ¾" choke overnight.

01/22/2004 TIH & C/O 26' of fill. C/O to PBTD. Flow back well thru ¾" choke overnight.

01/23/2004 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 5946'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 17:30 hrs.