

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 15 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number
SF-03863

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Valdez 7P

9. API Well No.

30-039-30387

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 2030' FNL & 1385' FWL, Section 28, T28N, R4W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**RCVD SEP 28 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

09/02/2010 MIRU HP 283. NU BOPE. RIH w/8 3/4" bit. Tag cmt @ 198' & DO cmt to 233'. PT csg to 600#/30min. @ 06:00hrs on 09/03/2010. Test-OK. Drilled ahead w/8 3/4" bit to 4531' - Inter TD reached 09/05/2010. Circ hole & RIH w/105jts, 7", 20#, J55 (93jts ST&C and 12jts LT&C) set @ 4516' w/ST @ 3614'. 09/07/2010 RU to cmt. 1st Stage - Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/25sx(53cf-9bbls) Premium lite w/3%, CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/105sx(145cf-26bbls) Type III cmt w/1% CaCl₂, .25pps celloflake & .2% FL-52. Drop plug & displace w/40bbls FW & 140bbls MW. Bump plug & close ST. Circ 27bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl₂, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displace w/146bbls FW. Bump plug & close ST. Circ 27bbls cmt to surface. Plug down @ 09:22hrs on 09/07/2010. RD cmt. WOC. 09/07/2010 RIH w/6 1/4" bit. Drill out ST @ 3614'. PT 7" csg to 1500#/30min @ 12:30hrs on 09/08/2010. Test-OK. 09/10/2010 contacted BLM(Jim Lavato) & OCD(Kelly Roberts) requesting permission to deepen the TD from the approved APD. Verbal approval received. Drilled ahead w/6 1/4" bit to 8881'(TD) TD reached 09/12/2010. Circ hole & RIH w/212jts, 4 1/2", 11.6#, L80 LT&C set @ 8879'. 09/12/2010 RU to cmt. Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/277sx(548cf-98bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displace w/137bbls FW. Bump plug. Plug down @ 03:57hrs on 09/14/2010. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00hrs on 09/14/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

* Cement did not circulate on 1st stage on intermediate job. Review NOI dated 9/14/10

14. I hereby certify that the foregoing is true and correct.

- Revise this report

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date 9/15/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD