

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 25 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 Unit 101P

9. API Well No.

30-039-30641

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2260' FNL & 318' FEL, Section 14, T28N, R5W, NMPM

Bottomhole : Unit E (SWNW), 1505' FNL & 893' FWL, Section 13, T28N, R5W

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

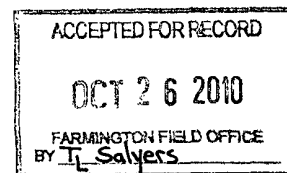
Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Non-Routine Fracturing☐ Final Abandonment☐ Plugging☐ Water Shut off☐ Casing Repair☐ Altering Casing☐ Conversion to Injection

RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/25/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

San Juan 28-5 Unit 101P
API# 30-039-30641
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 07/01/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. RUN GR/CCL/CBL Logs. TOC @ 3210'. RD W/L 7/1/10 ✓
- 07/16/2010 RU W/L. Run GR/CCL/CBL. RD W/L 7/16/10
- 08/09/2010 Install Frac valve. PT csg to 4500#/30min @ 14:30hrs on 8/9/10. Test – OK. ✓
- 08/10/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8895', 8897', 8902', 8909', 8916', 8932', 8935', 8937', 8939', 8944', 8946', 8949', 8952', 8955', 8958', 8961', 8964', 8966', 8968', 8970', 8973', 8975', 8979' = 46 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 100,254gals SlickWater w/ 41,398# of 20/40 Arizona Sand. Set CBP @ 7210'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6678', 6682', 6716', 6753', 6769', 6775', 6778', 6837', 6844', 6848', 6853', 6858', 6905', 6920', 6924', 6930', 6934', 6946', 6953', 6964', 6974', 7082', 7084', 7110', 7113' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 36,246gals 70% SlickWater w/ 101,332# of 20/40 Arizona Sand. N2:1,480,000SCF. Set CFP @ 6650'.
Perf **Upper Menefee/Cliffhouse** w/ .34' diam. – 1SPF @ 6240', 6246', 6263', 6265', 6276', 6283', 6286', 6300', 6310', 6350', 6383', 6390', 6400', 6405', 6445', 6449', 6457', 6468', 6472', 6476', 6,479', 6,484', 6,523', 6,525', 6,532' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 37,716gals 70% SlickWater w/ 100,773# of 20/40 Arizona Sand. N2:1,300,000SCF. Set CFP @ 6214'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5,634', 5,638', 5,641', 5,646', 5,650', 5,655', 5,662', 5,667', 5,675', 5,683', 5,720', 5,726', 5,737', 5,795', 5,799', 5,802', 5,806', 5,811', 5,815', 5,820', 5,823', 5,826', 5,849', 5,856', 5,858', 5,923', 5,925', 5,930' = 28 Holes. ✓ Frac w/ 30,954gals 75% Visco Elastic Foam w/ 100,116# of 20/40 Arizona Sand. N2:1,848,000SCF. Start Flowback. ✓
- 08/16/2010 RIH w/ CBP set @ 5530'. RD Flowback & Frac Equip.
- 09/21/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
- 09/22/2010 Tag CBP set @ 5530' & M/O. CO & M/O CFP @ 6214'. CO & M/O CFP @ 6650'. Flowback.
- 09/24/2010 Flow Test MV. CO & M/O CBP @ 7210'. C/O to PBTD @ 9026'. Flowback.
- 09/24/2010 Started selling MV gas and DK gas thru GRS. ✓
- 09/29/2010 RIH w/ EOT Locator. Slickline Tools became stuck in Csg. TOF @ 9013'. Fish contains EOT Locator and possible slickline @ 9004'. Bottom Perf @ 8979'. Left Fish in Hole. ✓
- 10/04/2010 Run Spinner on Dakota. RIH w/ 289jts, 2 3/8", 4.7#, L-80 tbg set @ 8956' w/ F-Nipple @ 8954'. ND BOPE. NU WH. RD RR @ 20:00hrs on 10/4/10. ✓