

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AMENDED
OCT 28 2010

Sundry Notices and Reports on Wells

5. Farmington Field Office
Lease Number
Bureau of Land Management
SF-079392

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 Unit 139P

9. API Well No.

30-039-30786

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 299' FSL & 31' FWL, Section 20, T27N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD NOV 2 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

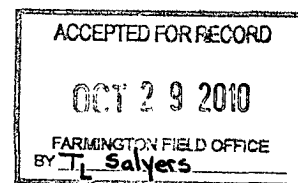
DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/26/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

San Juan 27-5 Unit 139P
API# 30-039-30786
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

06/11/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2880'. RD W/L 6/11/10.

07/28/2010 Install Frac valve. PT csg to 4100#/30min @ 09:30hr son 7/28/10. Test – OK.

07/28/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7790', 7787', 7784', 7781', 7778', 7770', 7766', 7762', 7758', 7756', 7754', 7746', 7744', 7740' = 28 Holes. 1SPF @ 7722', 7715', 7710', 7704', 7700', 7681', 7676', 7672', 7650', 7636', 7630', 7625', 7618', 7613', 7608', 7602', 7598', 7594', 7578', 7575' = 20 Holes. Dakota Total Holes = 48. Acidize w/ 10bbls 15% HCL. Frac w/ 106,302gals SlickWater w/ 40,632# of 20/40 Arizona Sand. Set CBP @ 6070'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5923', 5896', 5882', 5862', 5848', 5841', 5802', 5693', 5683', 5676', 5654', 5648', 5640', 5634', 5618', 5612', 5582', 5570', 5556', 5540', 5530', 5456', 5446', 5406', 5353' = 25 Holes. Frac w/ 121,100gals 70% SlickWater w/ 100,348# of 20/40 Arizona Sand. N2:1,206,700SCF. Set CFP @ 5300'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5248', 5240', 5198', 5160', 5142', 5138', 5131', 5126', 5122', 5106', 5100', 5084', 5076', 5070', 5062', 5051', 5050', 5030', 5026', 5014', 5012', 4998', 4962', 4958', 4945', 4932' = 26 Holes. Frac w/ 133,560gals 70% SlickWater w/ 108,173# of 20/40 Arizona Sand. N2:1,285,000SCF. Start Flowback.

08/02/2010 RIH w/ CBP set @ 4790'. RD Flowback & Frac Equip.

09/11/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

09/13/2010 Tag CBP set @ 4790' & M/O. CO & M/O CFP @ 5300'. Flowback.

09/13/2010 **Started selling MV gas thru GRS.**

09/15/2010 Flow Test MV. CO & M/O CBP @ 6070'. C/O to PBTD @ ~~7818~~. Flowback.

09/15/2010 **Started selling DK gas thru GRS.**

09/20/2010 Run Spinner on Dakota. RIH w/ 249jts, 2 3/8", 4.7#, J-55 tbgs set @ 7750' w/ F-Nipple @ 7748'. ND BOPE. NU WH. RD RR @ 19:00hrs on 9/20/10.