

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0793826. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 30-6 Unit 147M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30788

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 820' FNL & 1520' FWL, Section 25, T30N, R7W, NMPM

Bottomhole: Unit F (SENW), 2051' FNL & 1907' FWL, Section 25, T30N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

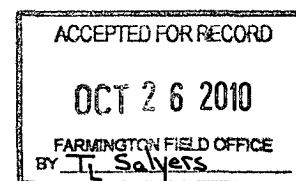
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Completion Report☒ X Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD OCT 28 '10

OIL CONS. DIV.
DIST. 3**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 10/20/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit 147M
API# 30-039-30788
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

03/10/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2112'. RD W/L 3/10/10 ✓
03/24/2010 RU Basin W/L. Run GR/CCL Logs. RD W/L 3/24/10.
06/22/2010 MIRU KEY 15. RIH w/ pkr @ 37'. PT csg to 6600#/30min @ 15:15hrs on 6/22/10. Test not good.
POOH w/ Pkr.
06/23/2010 RIH w/ tbg jts and tag @ 7907'. Mill Plug from 7907' – 7931'. D/O 6' of hole from 7931' – 7937'. Drill
out 2' of open hole from 7937' – 7939'. POOH w/ jts & missing bit.
06/29/2010 RU BWWC W/L. RIH w/ CCL & 4" magnet. Tag PBTD @ 7937'. Stuck tbg. Work pipe & unable to
free tbg. ✓
06/30/2010 RIH & free point @ 650'. Tbg was 100% free @ 7813'. POOH w/ tbg to 7505'.
07/01/2010 RIH w/ fish assembly. Trip to 5075'. TOF @ 7803'.
07/06/2010 Latch onto Fish @ 7803'. Wash, Ream & Mill for 17 days. Fish recovered. Mill to 7942'.
07/27/2010 Drill open hole from 7942' – 7980' (New TD reached 7/27/10) ✓
07/29/2010 ND BOPE. NU WH. RD RR @ 13:30hrs on 7/29/10.
08/09/2010 Install Frac valve. PT csg to 5000#/30min @ 15:30hrs on 8/9/10. Test – OK. ✓
08/10/2010 Install Two-way check. PT frac stack to 6600#/30min @ 13:00hrs on 8/10/10. Test – Ok.
08/13/2010 **Dakota Stimulation.** Acidize w/ 10bbbls 15% HCL. Frac w/ 53,760gals 70% SlickWater w/ 20,031#
20/40 TLC Sand. Set CFP @ 7907'. Attempted to set plug @ 7920'. POOH. Stuck setting tool @
7888'. Cut 730' of line. Flowback.
08/19/2010 MIRU KEY 15. RIH w/ tbg to 7780'. Work Fish out of hole to 6171'. Work W/L & Fish for 14 days.
09/07/2010 **Notified agencies of Fish in hole. TOF @ 7888' (PBTD) See NOI filed 9/7/10.** ✓ RU BWWC. Run Csg
inspection Log.
09/08/2010 RIH w/ RBP set @ 7830'. RBP Leaked. RIH w/ Dump Bailer & Dump .45cf of sand on top of plug.
09/09/2010 Install 2 way check. NU FV. PT frac to 6600#/30min @ 14:30hrs on 9/9/10. Test – OK. RD RR @
18:00hrs on 9/9/10.
09/18/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7820', 7818', 7816', 7814', 7812', 7804', 7803'
= 14 Holes. 1SPF @ 7786', 7780', 7774', 7772', 7764', 7762', 7760', 7758', 7756', 7754', 7752', 7750',
7748', 7746', 7744', 7738', 7736' = 17 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 33,390gals 70%
SlickWater w/ 40,280# of 20/40 TLC Sand. Set RBP @ 6100'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5452', 5469', 5478', 5484', 5514', 5548', 5634', 5642',
5650', 5660', 5674', 5684', 5690', 5698', 5706', 5714', 5732', 5740', 5768', 5814', 5838', 5858', 5864',
5890' = 24 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 34,524gals 70% SlickWater w/ 100,411# of
20/40 Arizona Sand. N2:1,301,600SCF. Set RBP @ 5430'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4968', 4980', 4990', 5000', 5010', 5026', 5044',
5062', 5074', 5090', 5100', 5108', 5120', 5130', 5144', 5162', 5180', 5194', 5206', 5240', 5248', 5276',
5318', 5324', 5400' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 38,136gals 70% SlickWater w/
105,039# of 20/40 Arizona Sand. N2:1,258,100SCF. Set RBP @ 4880'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4430', 4442', 4452', 4460', 4470', 4496', 4508', 4516', 4564',
4576', 4590', 4600', 4626', 4634', 4656', 4668', 4680', 4701', 4730', 4748', 4798', 4808', 4846', 4860'
= 24 Holes. Frac w/ 30,870gals 75% Visco-Elastic Foam w/ 91,417# of 20/40 Arizona Sand.
N2:1,449,700SCF. Start Flowback.
09/23/2010 MIRU KEY 15. ND WH. NU BOPE. Set two-way check. PT BOPE. POOH w/ two-way check.
09/27/2010 Clean out from 4840' – 4880'. Latch onto RBP set @ 4880' & Release.
09/28/2010 Latch onto RBP set @ 5430' & Release.
09/30/2010 Flow Test MV.
10/01/2010 Latch onto RBP set @ 6100' & Release.
10/02/2010 Latch onto RBP set @ 7830' & Release.
10/05/2010 Run Spinner on Dakota. RIH w/ 251jts, 2 3/8", 4.7#, L-80 tbg set @ 7793' w/ F-Nipple @ 7791'. ND
BOPE. NU WH. RD RR @ 18:00hrs on 10/5/10. ✓