

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 07 2010

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 775' FNL & 1985' FWL, Section 31, T30N, R6W, NMPM

BHL: Unit F (SENW), 1970' FNL & 1830' FWL, Section 31, T30N, R6W, NMPM

Farmington Field Office
Bureau of Land Management

License Number
SF-080711-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 58C

9. API Well No.
30-039-30802

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**RCVD OCT 18 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

09/20/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @06:00hrs. on 09/20/2010. Test - OK. RIH w/8 3/4" bit. Tag cmt @ 330'.
09/24/2010 Drilled ahead w/8 3/4" bit to 4252' - Inter TD reached 09/24/2010. Circ. hole & RIH w/95jts, 7", 23#, J-55 LT&C, casing stuck, could only get to 3985' w/ST @ 3291'. 09/26/2010 called Jim Lovato(BLM) & Kelly Roberts(OCD) & received verbal approval to cement to 7" casing @ 3985' since could not get to Inter TD. 09/26/2010 R/U to cmt. 1st Stage - Pre-flush w/10bbls GW, 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/65sx(138cf-25bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/114sx(157cf-28bbls) Type III cmt w/1% CaCl, .25pps celloflake & .2% FL-52. Drop plug & displaced w/60bbls FW & 95bbls MW. Bump plug. Inflate ACP, open ST & Circ. No cmt circulated. 2nd Stage - Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/130bbls FW. Bump plug & closed ST. Circ 20bbls to surface. Plug down @ 04:30hrs on 09/27/2010. WOC. RD cmt. 09/27/2010 ran CBL - There is no gap of open formation between stages. Cmt on 1st Stage is all the way up to the ACP, 3311' MD bottom of tool.
09/27/2010 RIH w/6 1/4" bit. Drill out ST @ 3290'. PT 7" csg to 1500#/30min @ 07:30hrs on 09/28/2010. Test - OK. Drilled ahead w/6 1/4" bit to 8525' (TD) TD reached 09/30/2010. Circ hole & RIH w/207jts, 4 1/2", 11.6#, L-80 (47jts BTC & 160jts LT&C) set @ 8525'. 10/01/2010 RU to cmt. Pre-flush w/10bbls GW & 2bbls FW. Pumped scavenger 19sx(56cf-10bbls) Premium lite w/3% CaCl, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail 348sx(689cf-123bbls) Premium lite HS FM, .25pps celloflake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/132bbls FW. Bump plug. WOC. ND, RD RR @ 15:20hrs on 10/01/2010.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 10-7-10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED FOR RECORD OCT 13 2010 FARMINGTON FIELD OFFICE BY <u>T. Salyers</u>
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