

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 04 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078777

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Rosa

8. Well Name and No.
Rosa Unit #601

9. API Well No.
30-039-30916

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MC/Basin DK

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 1475' FNL & 1220' FEL
Sec. 31, T31N, R4W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other INTERMEDIATE CASING

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
Note: Report results of multiple completion on
Well Completion or Recompletion Report and
Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/26/10- TD 9 7/8" INTER HOLE @ 4262', 0600 HRS

9/27/10-9/29/10- CIRC & COND HOLE

9/30/10- RAN 96 JTS, 7 5/8", 26.4#, J-55, LT&C, CSG SET @ 4262', FC @ 4215'

Cmt as follows, test cmt lines @ 5,597# "OK" 20 bbl fw spacer ahead Lead cmt=650sx,1748cu ft,316 bbls. "EXTENDACEM" 5#sk gilsonite, 5% cal seal 60 5%D-AIR 3000, [yld=2.69 wt=11.5#]Tail = Premium cmt, 3#sk gilsonite [yld=1.18 wt=15.6#] 100 sx,118cu ft 21 bbls. displace csg w/ 198.6 bbl fw. plug down @ 1:01 am 10/1/2010, late pressure=1025#, bump plug @1748# float held ok. circ 108 bbl cmt to pit. ✓

10/1/10- INSTALL TEST PLUG IN BRADEN HEAD & WO CHART RECORDER CHARTS. TEST FLOOR VALVE, BOP PIPE RAMS & INSIDE MUD CROSS VALVES @ 250# LOW 5 MIN & 1500# HIGH 10 MIN, PULL TEST PLUG TEST 7 5/8" CSG AGAINST BLIND RAMS @ 1500# 30 MIN, TEST PUMP & TEST CHARTS USED ON ALL TEST, ALL TEST GOOD. ✓

RCVD OCT 18 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins

Title Permit Supervisor Date 10/4/10

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
OCT 13 2010
FARMINGTON FIELD OFFICE
BY <u>JL Salvors</u>

NMOCD