

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Jun 19, 2008

|                                                                                                                                                                                                                            |  |                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)              |  | WELL API NO.<br><b>30-045-35075</b>                                                                 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                                      |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>Burlington Resources Oil Gas Company LP</b>                                                                                                                                                      |  | 6. State Oil & Gas Lease No.<br>B-10405-95                                                          |
| 3. Address of Operator<br>P.O. Box 4289, Farmington, NM 87499-4289                                                                                                                                                         |  | 7. Lease Name or Unit Agreement Name<br><b>Atlantic Com B</b>                                       |
| 4. Well Location<br>Unit Letter <b>C</b> : <b>676</b> feet from the <b>North</b> line and <b>1909</b> feet from the <b>West</b> line<br>Section <b>23</b> Township <b>31N</b> Range <b>10W</b> NMPM <b>San Juan County</b> |  | 8. Well Number <b>8B</b>                                                                            |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6310' GR                                                                                                                                                             |  | 9. OGRID Number<br><b>14538</b>                                                                     |
|                                                                                                                                                                                                                            |  | 10. Pool name or Wildcat<br><b>Blanco Mesaverde / Basin Dakota</b>                                  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                              |                                          |
|------------------------------------------------|-------------------------------------------|--------------------------------------------------------------|------------------------------------------|
| <b>NOTICE OF INTENTION TO:</b>                 |                                           | <b>SUBSEQUENT REPORT OF:</b>                                 |                                          |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                       | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>             | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                   |                                          |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                           |                                                              |                                          |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: <input checked="" type="checkbox"/> COMPLETION REPORT |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD OCT 26 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date: 06/11/2010

Rig Released Date: 06/21/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/25/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Kelly G. Rott TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 09 2010

Conditions of Approval (if any):

Atlantic Com B 8B  
API# 30-045-35075  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**07/12/2010** RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2500'. RD W/L 7/12/10

**07/22/2010** RU W/L. Run GR/CCL/CBL Logs. RD W/L 7/22/10.

**08/18/2010** Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 8/18/10. Test – OK.

**08/23/2010** RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7567', 7580', 7590', 7594', 7598', 7602', 7606', 7610', 7614', 7622', 7626', 7634', 7640', 7644', 7648', 7654' = 32 Holes. 1SPF @ 7450', 7454', 7458', 7462', 7470', 7474', 7478', 7482', 7486', 7490', 7494', 7498', 7502', 7510', 7514', 7518', 7522', 7526', 7530', 7534', 7538', 7544', 7550', 7554', 7558', 7562', 7566', 7570' = 28 Holes. Dakota Total Holes = 60. Acidize w/ 10bbbls 15% HCL. Frac w/ 32,382gals 85% SlickWater w/ 25,446# of 20/40 Arizona Sand. N2:4,439,000SCF. Set CFP @ 5720'.  
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5474', 5494', 5510', 5546', 5560', 5576', 5586', 5602', 5620', 5634', 5644', 5664' = 12 Holes. Perf gun became stuck. Start Flowback.

**08/30/2010** RIH w/ RBP set @ 5309'. TOF @ 5459'. RD W/L. ND BOPE. NU WH. RD Frac & Flowback Equip.

**08/31/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. RIH w/ 2 3/8" tbg to 5290'.

**09/01/2010** POOH w/ RBP set @ 5309'. RIH & work fish to 5719'.

**09/02/2010** Work Down to TOF @ 5689'.

**09/07/2010** Worked Fish for 3 days. POOH w/ Fish & 32' gun. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/7/10.

**09/09/2010** PT csg to 5000#/30min @ 14:45hrs on 9/9/10. Test – OK. RU W/L. RIH w/ CBP set @ 5710'.

**09/09/2010** Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5456', 5444', 5430', 5420', 5400', 5370', 5360', 5350', 5342', 5358', 5317', 5310', 5304' = 13 Holes. Point Lookout Total Holes = 25. Acidize w/ 10bbbls 15% HCL. Frac w/ 34,776gals 70% SlickWater w/ 100,154# of 20/40 Arizona Sand. N2:1,271,000SCF. Set CFP @ 5190'.  
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4812', 4822', 4832', 4840', 4850', 4858', 4866', 4880', 4890', 4900', 4910', 4930', 4940', 4946', 4960', 4970', 4980', 5036', 5044', 5068', 5076', 5132', 5142', 5150', 5166' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 38,682gals 70% SlickWater w/ 101,535# of 20/40 Arizona Sand. N2:1,113,000SCF. Set CFP @ 4796'.  
Perf **Lewis** w/ .34" diam. – 1SPF @ 4168', 4184', 4208', 4218', 4288', 4294', 4316', 4354', 4364', 4380', 4402', 4610', 4618', 4638', 4646', 4652', 4660', 4668', 4680', 4694', 4708', 4742', 4750', 4768', 4782', 4788' = 26 Holes. Frac w/ 27,216gals 75% Visco Elastic Foam w/ 105,501# of 20/40 Arizona Sand. N2:1,394,000SCF. Start Flowback.

**09/13/2010** RIH w/ CBP set @ 4040'. RD Flowback & Frac Equip.

**09/30/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

**10/01/2010** Tag CBP set @ 4040' & M/O. CO & M/O CFP @ 4796'. Flowback.

**10/01/2010** **Started selling MV gas thru GRS.**

**10/04/2010** CO & M/O CFP @ 5190'.

**10/05/2010** Flow Test MV. CO & M/O CFP @ 5710'. C/O to PBTD @ 7670'. Flowback.

**10/05/2010** **Started selling DK gas with MV gas thru GRS.**

**10/07/2010** Run Spinner on Dakota. RIH w/ 244jts, 2 3/8", 4.7#, L-80 tbg set @ 7557' w/ F-Nipple @ 7555'. ND BOPE. NU WH. RD RR @ 18:00hrs on 10/7/10.