

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080516-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NNMM-78411A-MV

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

2C

9. API WELL NO.

30-039-30608 - OOSI

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

SH - Sec. 14, T28N, R5W

BH - Sec. 13, T28N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐☒ DRYOther ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

H (SENE), 2317' FNL & 270' FEL

At top prod. interval reported below

L (NWSW), 1795' FSL & 385' FWL

At total depth

L (NWSW), 1795' FSL & 385' FWL

1790' 393'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

06/02/2010

16. DATE T.D. REACHED

06/12/2010

17. DATE COMPL. (Ready to prod.)

10/09/2010

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 7411' KB 7427'

20. TOTAL DEPTH, MD & TVD

MD 7039' TVD 6800'

21. PLUG, BACK T.D., MD & TVD

MD 7023' TVD 6784'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5594' - 6950'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625" 42-44" / H-40	32.3#	226' ✓	12 1/4"	Surface, 75sx(120cf-21bbls)	2 bbls
7" / J-55	23#	4836' ✓	8 3/4"	Surface, ST@3939'	
4 1/2" / L-80 & J-55	11.6#	7024' ✓	6 1/4"	605sx(1237cf-220bbls)	40 bbls
				TOC@3810', 155sx(316cf-56bbls)	
LINER RECORD				TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8", 4.7#, L-80	6951'

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.

1SPF @ 6950' - 6601' = 25 Holes

Menefee/Climhouse w/ .34" diam.

1SPF @ 6200' - 6507' = 26 Holes

Lewis w/ .34" diam.

1SPF @ 5594' - 6030' = 25 Holes

Mesaverde Total Holes = 76 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6950' - 6601'

Acidize w/ 10bbls 15% HCL. Frac w/ 37,002gals 70% SlickWater w/ 100,242# of 20/40 Arizona Sand. N2:1,412,000SCF

6200' - 6507'

Acidize w/ 10bbls 15% HCL. Frac w/ 38,136gals 70% SlickWater w/ 100,522# of 20/40 Arizona Sand. N2:1,253,000SCF

5594' - 6030'

Frac w/ 31,458gals 75% Visco Elastic Foam w/ 112,095# of 20/40 Arizona Sand. N2:1,875,000SCF

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

10/08/2010 ✓

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

→

OIL-BBL

0

GAS-MCF

107 mcf/h

WATER-BBL

trace

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI - 599psi

CASING PRESSURE

SI - 704psi

CALCULATED 24-HOUR RATE

OIL-BBL

0

GAS-MCF

2569 mcf/d ✓

WATER-BBL

27 bwpd ✓

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Catalina Tolaya

TITLE

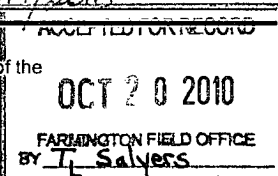
Staff Regulatory Technician

DATE

10/14/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD OCT 25 '10
OIL CONS. DIV.
DIST. 3

API # 30-039-30608	San Juan 28-5 Unit 2C			
Ojo Alamo	3900'	4071'	White, cr-gr ss.	Ojo Alamo
Kirtland	4071'	4354'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	4354'	4588'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	4588'	4732'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs
Lewis	4732'	5236'	Shale w/siltstone stringers	Lewis
Huerfano Bentonite	5236'	5590'	White, waxy chalky bentonite	Huerfano Bent.
Chacra	5590'	6198'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra
Mesa Verde	6198'	6455'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	6455'	6764'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	6764'	7039'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos			Dark gry carb sh.	Mancos
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison