Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	0.17.07406
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION		-045-35126
District III	1220 South St. Frar	icis Dr.	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM				-10644-84
87505	IOEG AND DEPONTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A		r Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other			8. Well Number Mar Vista SWD 1	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV	
4. Well Location				"
Unit Letter N: 290	feet from the South	_line and2490	feet from the	West line
Section 2 Township 29N Range 11W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5692' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO	CLID		DODT OF
			SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				ALTERING CASING [] 'PAND A []
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				P AND A
DOWNHOLE COMMINGLE	MOETH LE COMP L	CASINO/CEMENT	10B	
OTHER:		OTHER: Spuc		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
09/27/2010 MIRU AWS 711. Spud w/17 ½ "bit @ 14:30hrs on 09/29/2010. Drilled ahead to 230'. Circ hole & RIH w/5 jts, 13 3/8", 48#, H-40 ST&C set @ 227'. RU to cmt. Pre-flush w/25bbls FW. Pump tail cmt 403sx(516cf-92bbls) Type III cmt w/3%CaCl, .25 pps celloflake. Drop plug & displace w/29bbls FW. Bump plug. Circ 30bbls good cmt to surface. RD cmt. WOC.				
PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW			į	RCVD OCT 6'10 OIL CONS. DIV.
Spud Date: 09/28/20	10 Rig Rele	ased Date:		DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / Alle	Jusse TITLE	Staff Regulatory	Technician DA	TE10-4-10
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104				
For State Use Only				
APPROVED BY: Lely G. K	/ - () - - - () - ()	puty On & Ga District		DATE NOV 1 0 2010
APPROVED BY: Conditions of Approval (if any):	TITLE_	DISTRICT	11. 4	DATE WON I O COM

PC