

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 04 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

- |                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit F (SENW), 2030' FNL &amp; 1385' FWL, Section 28, T28N, R4W, NMPM</p> | <p>5. Lease Number<br/>NM-03863</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Valdez 7P</p> <p>9. API Well No.<br/>30-039-30387</p> <p>10. Field and Pool<br/>Blanco MV / Basin DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

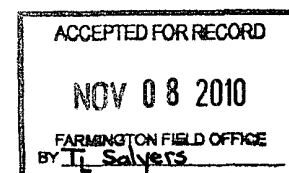
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |                                                  |                                             |                                             |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|---------------------------------------------|---------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> Completion Reports |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |                                             |                                             |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |                                             |                                             |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |                                             |                                             |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |                                             |                                             |

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 12 '10  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 11/4/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *h*

Valdez 7P  
API# 30-039-30387  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

- 09/27/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL/CBL Logs. TOC @ 4030'. RD W/L 9/2710. ✓
- 10/04/2010 Install Frac valve. PT csg to 4500#/30min @ 11:00hrs on 10/4/10. Test – OK. ✓
- 10/04/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8686', 8680', 8674', 8666', 8660', 8656', 8642', 8636', 8628', 8624', 8618', 8614', 8608', 8604', 8592' = 30 Holes. 1SPF @ 8576', 8562', 8552', 8546', 8540' = 5 Holes. Dakota Total Holes = 35. Acidize w/ 10bbbls 15% HCL. Frac w/ 95,456gals SlickWater w/ 26,115# of 20/40 Arizona Sand. Set CBP @ 6960' Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6394', 6410', 6420', 6440', 6454', 6466', 6476', 6486', 6508', 6520', 6544', 6560', 6574', 6586', 6608', 6646', 6676', 6690', 6718', 6742', 6758', 6778', 6800', 6818', 6838' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 40,446gals 70% SlickWater w/ 107,429# of 20/40 Arizona Sand. N2:1,378,000SCF. Set CFP @ 6374' Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5800', 5890', 5906', 5924', 5936', 5948', 5966', 5998', 6020', 6030', 6048', 6060', 6076', 6088', 6100', 6120', 6132', 6140', 6176', 6204', 6224', 6262', 6288', 6330', 6362' = 25 Holes. Frac w/ 40,236gals 70% SlickWater w/ 129,943# of 20/40 Arizona Sand. N2:1,489,000SCF. Start Flowback. ✓
- 10/08/2010 RIH w/ CBP set @ 3200'. RD Flowback & Frac Equip.
- 10/09/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 10/12/2010 Tag CBP set @ 3200' & M/O.
- 10/13/2010 CO & M/O CFP @ 6374'.
- 10/16/2010 CO & M/O CBP @ 6960'.
- 10/19/2010 C/O to PBTD @ 8859'.
- 10/24/2010 Run Spinner on Mesaverde & Dakota. ✓
- 10/25/2010 RIH w/ 275jts, 2 3/8", 4.7#, J-55 tbg set @ 8614' w/ F-Nipple @ 8612'. ND BOPE. NU WH. RD RR @ 14:30hrs on 10/25/10. ✓