Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	ources October 13, 2009 WELL API NO.
<u>District</u> II	OIL CONSERVATION DIVIS	SION 30-039-30561
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505.		28462
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well 🛛 Other	8. Well Number 1 A
2. Name of Operator		9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc.  3. Address of Operator	<u>,                                    </u>	10. Pool name or Wildcat
1050 17 <sup>th</sup> St, Suite 1800, Denver,	CO 80265	Blanco Mesa Verde
4. Well Location		
Unit Letter G : 2238 feet from the North line and 2298 feet from the East line		
Section 11	Township 25N Range 2	
	11. Elevation (Show whether DR, RKB, R 7356' GR	1, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING		IENCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
DOWNHOLE COMMINGLE	MOETH LE COMP E	O/OLIVICIAN GOD
OTHER:	□ отне	₹ □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/29/2009 Rig up; Tag cmt @ 605'		
12/20/2000 1/C/2010 Continue 1-111: 9 3/2 hale to 41/02		
01/07/2010 Run 106 new Jts 7" 23# K-55 csg. Cemented as follows: Report Deports of Cosing Stage 1 Leads 335 sw light Promium 5# gilgorite 12.3 nmg 1.02 V. Tail: 100 gy Promium 5# gilgorite 15.2 nmg 1.26 v.		
Stage 1 Lead: 335 sx light Premium, 5# gilsonite, 12.3 ppg, 1.92 Y. Tail: 100 sx Premium, 5# gilsonite, 15.2 ppg, 1.26 y. DV tool @ 2500'		
Stage 2 Lead: 180 sx light premium, 5# gilsonite, 12.3 ppg, 1.92 y. Tail: 50 sc Class g, 15.2 ppg, 1.26 y.		
Circulate – no returns.	inus deilling a 6 1/2 hala ta 47252	DOIN OUT OF 14 A
01/09/2010 Tag cmt @ 4104'. Cont 01/10-15/2010 Continued drilling to		KSYP 2612:5:10
1/16/2010 Run 55 JTs 4 ½" J-55 10.5# . set @ 6320'. Cemented as follows:		
Lead: 155 sx light standard, 5# gilsonite, 12.1 ppg, 2.0 y. Tail: 100 sx G, 5 # gilsonite, 15.2ppg, 1.26 y. Circulated Cement to surface.		
	er @ 3985', overlap 169', 7" csg shoe @ 4.	154'. Bottom of liner @ 6329'.
1/ <u>17/2010</u> Released rig.		•
Spud Date: 12/26/2009	Rig Release Date:	1-17-2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
10 1 1- 44		
SIGNATURE LL LCMM TITLE Eng Tech Supervisor DATE 2-26-10		
Type or print name Deborah Powell E-mail address: <u>DebbyP@McElvain.com</u> PHONE: 303-893-0933		
For State Use Only  NOV 1 7 2010		
APPROVED BY: Tell G. Roo S. TITLE Deputy Oil & Gas Inspector, DATE District #3		