

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 14 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NW/NW), 900' FNL & 1170' FWL, Section 35, T31N, R6W, NMPM

5. Lease Number
SF-078999
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 31-6 UNIT
8. Well Name & Number
SAN JUAN 31-6 UNIT 101
9. API Well No.
30-039-30718
10. Field and Pool
ROSA PICTURED CLIFFS
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD NOV 10 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/03/10 MIRU HP 283. NU BOPE. PT 7" csg to 600#/30min @ 03:30hrs on 10/03/10. Test - OK.

10/04/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 202'. Drilled to 3758' - TD reached 10/05/10. Circ. hole & RIH w/ 87jts, 4 1/2", 10.5# J-55, ST&C casing set @ 3727'. RU to cmt. Pre-flushed w/ 10 bbls FW, 10bbls CW, 2 bbls FW. Pumped scavenger w/ 9sx (27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 290sx(618cf-110bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 46sx(63cf-11bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut down. Flushed pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 59bbls FW. Bump plug. Circ. 30bbls cmt to surface. Plug down @ 00:08hrs 10/08/10. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 10/08/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 10/12/10

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* Decrease in weight / grade of casing. Review APD. Submit NOI (change of plans) to revise casing design. Prior approval was required.

OPERATOR
NMUCD

