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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 01 2010

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2460' FNL &amp; 2095' FWL, sec 25, T31N, R5W

Lease Serial No.

NMSF 078768

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit SWD #2

9. API Well No.

30-039-30812

10. Field and Pool or Exploratory Area

Entrada

11. Country or Parish, State

Rio Arriba

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment  
Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other

FINAL CASING

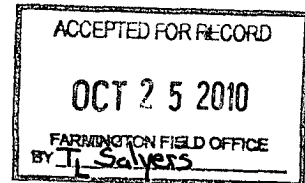
☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/10/10- THRU 9/24/10- DRILL 8 3/4" HOLE

9/25/10- TD 8 3/4" PROD HOLE @ 9383', 1600 HRS ✓

9/26/10- CIRC &amp; COND HOLE



RCVD OCT 28 '10

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

OIL CONS. DIV.  
DIST. 3

Signature

Date 10-01-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Rosa Unit SWD #2 – Page 2**

**9/27/10-** RAN 7", 232 JT'S, 29#, L-80, LT&C, 8rd, CSG SET @ 9380', FC @ 9334', MARKER JT @ 5600', SPOT IN HOWCO & RIG UP CMT LINES. TEST LINES & START CMT JOB // COMPUTER ON PUMP TRUCK WENT DN // SHUT DN & SHUT VALVE TO FOAMER ADDITIVE // RE BOOT COMPUTER // START PUMPING AGAIN BUT FORGOT TO OPEN VALVE TO ADDITIVE. CMT JOB NO GOOD. RIG UP TO DISPLACE CMT W/ RIG PUMP DISPLACE CMT W/ RIG PUMP @ 4 BBL'S/MIN // LOCKED UP @ 260 BBL'S +/- INTO DISPLACEMENT // NO MOVEMENT IN PIPE. HOOK HALLIBURTON BACK UP & TRY TO GET FLUID MOVING AGAIN & TRY TO WORK PIPE FREE, NO LUCK ✓

**9/28/10-** PICK UP 1 JT DP & TEST HYDRIL AGAINST 7" CSG @ 1500 PSI FOR 30 MIN. AFTER REPAIR LEAKS, GOT GOOD TEST // TEST PUMP & CHART RECORDER USED. PICK UP 4 x 4.5" DC & 3.5" DP OFF RACKS & TIH W/ 6-1/8" BIT (BIT #9) NOTICE TO BLM OF BAD CMT ON 7" & INTENT TO SET SLIPS, CUT OFF, RE-TEST HYDRIL, & CLEAN OUT CMT @ 4:00 PM 9/28/2010 - MESSAGE TO NOTIFICATION LINE, NOTICE TO NMOCD OF BAD CMT JOB ON 7" CSG & INTENT TO SET SLIPS, CUT OFF, & RE- TEST HYDRIL & CLEAN OUT CMT- SPOKE TO STEVE HAYDEN @ 3:45 PM 9/28/2010. ✓

**9/29/10-** CIRC & COND MUD

**9/30/10-** DRLG CMT F/8770' T/9300' /// DRLG GOT HARD & TORQUE UP @ 9300' CIRC. & COND. MUD /// WAIT ON ORDERS. DECISION MADE TO MOVE IN COMPLETION RIG AND SQUEEZE. RECEIVED AUTHORIZATION TO PROCEED FROM JIM LOVATO, FFO. ✓

**NOTE- CASING TEST & SQUEEZE INFORMATION INCLUDING TOC WILL BE REPORTED ON COMPLETION PAPER WORK ✓**  
**DRILLING RIG RELEASED ON 10/1/10 @ 0600 HRS ✓**