

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 22 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office
Bureau of Land Management

5. Lease Designation and Serial No.
NMSF-078777

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
Rosa Unit #601

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30916

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MC/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 1475' FNL & 1220' FEL
Sec. 31, T31N, R4W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other FINAL CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

Note: Report results of multiple completion on
Well Completion or Recompletion Report and
Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/10 THRU 10/17/10- DRILL 6 3/4" HOLE

10/18/10- TD 6 3/4" PROD HOLE @ 8807' 2300 HRS

10/19/10- RUN LOGS

10/20/10- RAN 218 JTS, 4.5", 11.6#, P-110, LT&C 8rd, CSG SET @ 8805', FC @ 8779', MARKER JT @ 6230'

10/21/10- Press test 4000#. Pump 20 Bbl gelled water spacer, 615sx (153 Bbl slurry, 861cuft) "Fracem" cmt+0.8% Halad-9+0.1% CFR-3+5#/sk Gilsonite+1/4#/sk Poly-E-Flake+0.3% D-Air-3000+5.91wgps (Yield=1.4cfs, wt=13.1ppg) Drop plug & Displace W/ 136.1 Bbl FW, full returns thru job final press 1291#, bump plug to 1850#, check float- held. Est. TOC @ 2800'. Wash up, RD & release Howco. ✓

NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 10/21/10 @ 2000 HRS

RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 25 2010

FARMINGTON FIELD OFFICE
BY TL Salvors

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supervisor

Date 10/22/10

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC