Form 3160-5 (August 2007)

4.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SAN JUAN COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use this form for pro abandoned well. Use form 3	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Oti	her instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Oil Well 🏿 Gas Well 🔲 Other		8. Well Name and No. JACOBS 2	
Name of Operator DUGAN PRODUCTION CORPORATIONAL	9. API Well No. 30-045-23942-00-S1		
Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool, or Exploratory UNNAMED	
Location of Well (Footage, Sec., T., R., M., or Surve		11. County or Parish, and State	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RCVD OCT 13'10

Plugged well as follows:

Sec 26 T30N R14W SWNE 0.790FSL 0.790FEL

36.78738 N Lat, 108.27505 W Lon

OIL CONS. DIV.

DIST. 3

Set iron bridge plug @ 5823'. Circulate hole. Rigged up Halliburton. Mixed & spot 10 sacks (14cf) cement on CIBP from 5823' to 5673'. Tag cement @ 5670'. Mix & spot 10 sacks (14cf) 5070'-4920'. Tag cement @ 4910'. Mix & spot 10 sacks (14cf) cement from 2860'-2710'. Tag cement @ 2700'. Mix & spot 40 sacks (55cf) cement 1330'-716'. Tag cement @ 840'. Mixed & spot 54 sacks (75cf) cement 840'-surface. Cut off wellhead and installed dry hole marker. Job witnessed by BLM. Job completed 10/04/10.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #94338 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 10/08/2010 (10SXM0250SE)					
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT		
,					
Signature	(Electronic Submission)	Date	10/07/2010		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		

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Approved By ACCEPIED
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEDTED.

STEPHEN MASON Title PETROLEUM ENGINEER Date 10/08/2010

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.