

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

October 13, 2009

WELL API NO.

30-045-35013

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Federal I Com

8. Well Number 102 S

9. OGRID Number

6515

10. Pool name or Wildcat  
Harper Hill Fruitland Sand-PC/  
Basin Fruitland Coal

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Dugan Production Corp.

3. Address of Operator PO Box 420, Farmington, NM. 87499

4. Well Location

Unit Letter I : 2365 feet from the South line and 1220 feet from the East line

Section 12 Township 29N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5401 GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Spud, surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12 1/4" hole on 10/11/10. Drilled to 135'. Ran 8 5/8" 24# J-55 casing. Land @ 127', float collar @ 85'. Cemented w/125 sx Type III cement w/3% CaCl2 and 1/4# celloflake/sx (164 cf slurry). Displace w/5.5 bbls water. Circulate 5 bbls cement. NU BOP. Pressure test blind rims and casing to 2000 psi for 10 min and 250 psi for 5 min, held. Pressure test pipe rams to 2000 psi for 10 min and 250 psi for 5 min, held ok.

REVIEW NMCD RULE 19.15.16.10.I - CASING TESTS  
ARE REQUIRED TO BE CONDUCTED FOR A MINIMUM OF  
30 MINUTES

RCVD OCT 28 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

10-11-10

Rig Release Date:

10-18-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Replace 10-15-10 Form C-103

SIGNATURE

TITLE Vice President

DATE 10/27/2010

Type or print name

John Alexander

E-mail address:

PHONE: 505-325-1821

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

NOV 17 2010

Conditions of Approval (if any):