

Submit Copy to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35013
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF078110
7. Lease Name or Unit Agreement Name Federal I
8. Well Number 102S
9. OGRID Number 06515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
PO Box 420 Bloomfield, NM. 87499

4. Well Location

Unit Letter N : 2365 feet from the South line and 1220 feet from the East line

Section 12

Township 29N

Range 14W

NMPM

County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5401' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud, surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12-1/4" hole on 10/11/10. Drilled to 135'. Ran 8-5/8" 24# j-55 csg. Land @ 127', float collar @ 85'. Cement w/125 sx Type III cement w/3% CaCl2 and 1/4# celloflake/sx (164 cf slurry). Displace w/5.5 bbls water. Circulate 5 bbls cement. NU BOP. Pressure test blind rims and casing to 2000psi for 10 min and 250 psi for 5 min, held. Pressure test pipe rams to 2000 psi for 10 min and 250 psi for 5 min, held ok.

RCVD OCT 18 '10

REVIEW NMOLD RULE 19.15.16.10.I - CASING TESTS ARE TO BE
CONDUCTED FOR A MINIMUM OF 30 MINUTES.

OIL CONS. DIV.
DIST. 3

Spud Date: 10-11-10

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE Vice-President DATE 10-15-2010

Type or print name John C. Alexander E-mail address: PHONE: 505-632-1321

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Fally G. Rearts TITLE DATE NOV 17 2010

Conditions of Approval (if any):