

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 25 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078998

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-7 Unit

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-7 Unit 17B

9. API Well No.

30-045-35131

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 833' FNL & 857' FEL, Section 17, T31N, R7W, NMPM

Bottomhole: Unit B (NWNE), 710' FNL & 1919' FEL, Section 17, T31N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK
Basin Mancos

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD OCT 28 '10

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

08/14/2010 RIH w/ 6 1/4" bit. Drilled to 8504' (TD) TD reached 8/19/10.

08/20/10 Notified BLM (Jim Lovato) & OCD (Charlie Perrin) of change in TD from verbal approved TD on 8/17/10. Burro Canyon formation was deeper than expected and the top of the Morrison is 8464' MD. Drilled 40' into the Morrison formation as previously approved, which made TD of well 8504' MD. Verbal approval received that new TD was acceptable from BLM & OCD.

8/20/10 Circ. hole & RIH pipe. Pipe became stuck. 08/21/2010 Fish in hole. TOF @ 8450'. 8/22/10 POOH w/ Fish. Circ. hole.

08/23/10 RIH w/ 204jts total. 41jts, 4 1/2", 11.6#, L-80 BT&C and 163jts, 4 1/2", 11.6#, L-80 LT&C set @ 8444' w/ ST @ 7238'.

8/24/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 85sx (168cf-30bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displaced w/ 30bbbs FW & 101bbbs MW. Bump plug. Plug down @ 10:25hrs on 8/24/10.

Open ST & Circ. 12 bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 283sx (560cf-100bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displaced w/ 113bbbs FW. Bump plug & close ST. Plug down @ 13:30hrs on 8/24/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hr son 8/25/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 8/25/2010

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date OCT 27 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD