

RECEIVED

AUG 18 2010

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078998
2. Name of Operator ConocoPhillips	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 32-7 Unit
4. Location of Well, Footage, Sec., T, R, M Surface: Unit A (NENE), 833' FNL & 857' FEL, Section 17, T31N, R7W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1919' FEL, Section 17, T31N, R7W, NMPM	8. Well Name & Number San Juan 32-7 Unit 17B 9. API Well No. 30-045-35131 10. Field and Pool Blanco MV / Basin DK 11. County and State San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Venting Operation

RCVD OCT 28 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/07/2010 AWS 730 drilled ahead in the production section of the subject well and drilled into a Gallup fracture system at 7545'. The resulting gas influx was such that all non-essential personnel were removed from the location and all non-essential power sources were shut off. The 6' blooie line initial pressure reading was 137psi. Additional resources were mobilized to ensure safety. The BLM & OCD were contacted 8/9/10.

The subject well vented gas from 8/9 - 8/12 while many options were discussed internally and with agencies to safely POOH. The blooie line pressure and the choke manifold continued to hold steady pressure as opposed to falling off as was initially expected. 8/12/10 Decision was made to shut-in the well, first using the Annular Preventer and then the Pipe Rams. The initial shut-in pressure was 541psi and quickly increased during the initial 15 minutes. Thereafter, the pressure increased at a much slower rate until finally reaching 1850psi on 8/12/10.

08/13/2010 Decision to kill the well was made. The kill operations began by pumping 174bbls of kill mud down the backside. The hole initially lost and 454bbls of mud laden w/ LCM were pumped to cure losses. Once circulation was established the drill string was successfully pulled up to the 7" shoe. Currently attempts are being made to run in hole and continue drilling. The total amount of gas vented was 262 mmcf/d.

*Vented gas is considered
unavailable lost.*

Approved pursuant to
NTL4A, Part III *A*

14. I hereby certify that the foregoing is true and correct.

Signed *Crystal Tafoya* Crystal Tafoya

Title Staff Regulatory Technician Date 8/18/10
ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or agency of

NMOC

ACCEPTED FOR NMOC RECORD

OCT 27 2010
Date
FARMINGTON FIELD OFFICE
BY *[Signature]*