

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
<b>1. WELL API NO.</b> 30-039-30562														
<b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
<b>3. State Oil &amp; Gas Lease No.</b> 28462														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				<b>5. Lease Name or Unit Agreement Name</b> Badger  <b>6. Well Number:</b> <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; text-align: center; line-height: 40px; margin: 0 auto;">11 #1B</div>										
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
<b>8. Name of Operator</b> McElvain Oil & Gas Properties, Inc.				<b>9. OGRID</b> 22044										
<b>10. Address of Operator</b> 1050 17 <sup>th</sup> St., Suite 2500, Denver, CO 80265				<b>11. Pool name or Wildcat</b> Blanco Mesaverde										
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>								
<b>Surface:</b>	G	11	25N	2W		2262								
<b>BH:</b>	E	11	25N	2W		2005								
<b>13. Date Spudded</b> 1/19/2010	<b>14. Date T.D. Reached</b> 2/17/2010	<b>15. Date Rig Released</b> 2/19/2010		<b>16. Date Completed (Ready to Produce)</b> 10/27/2010		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> GR 7355'								
<b>18. Total Measured Depth of Well</b> 6487'		<b>19. Plug Back Measured Depth</b> 6461'		<b>20. Was Directional Survey Made?</b> Yes		<b>21. Type Electric and Other Logs Run</b> CBL/CCL/GR/VDL								
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> 5957'-6396' Mesaverde														
<b>23. CASING RECORD (Report all strings set in well)</b>														
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>								
9 5/8" J-55		36#		625'		12 1/4"								
7" J-55		23#		4426'		8 3/4"								
4 1/2" J-55		10.5#		6483'		6 1/4"								
<b>24. LINER RECORD</b>														
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>										
<b>25. TUBING RECORD</b>														
<b>SIZE</b>		<b>DEPTH SET</b>		<b>PACKER SET</b>										
2 3/8" (Circled)		6122'												
<b>26. Perforation record (interval, size, and number)</b> 6326' - 6396' Pt Lookout    0.43" 14 H oles 6276' - 6210' Menefee    0.43" 10 Holes 6149' - 6130' Upper Menefee    0.43" 10 Holes 5966' - 5957' Cliff House    0.43" 5 Holes														
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6326-6396'</td> <td>250gal 15% HCL 3,623.9 bbls slickwtr, 18,273# 20/40 snd</td> </tr> <tr> <td>6276'-6210'</td> <td>2100 bbls slickwtr, 11048# 20/40 snd</td> </tr> <tr> <td>6149' - 5957'</td> <td>24 BBLs 15% HCL, 4393 Slickwtr, 27,927# 20/40 snd.</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6326-6396'	250gal 15% HCL 3,623.9 bbls slickwtr, 18,273# 20/40 snd	6276'-6210'	2100 bbls slickwtr, 11048# 20/40 snd	6149' - 5957'	24 BBLs 15% HCL, 4393 Slickwtr, 27,927# 20/40 snd.
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<b>28. PRODUCTION</b>														
<b>Date First Production</b> TBD		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> Flowing			<b>Well Status (Prod. or Shut-in)</b> Shut-In									
<b>Date of Test</b> 11/2/2010	<b>Hours Tested</b> 10	<b>Choke Size</b> 1/2"	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 0	<b>Gas - MCF</b> 186	<b>Water - Bbl.</b> 120								
<b>Flow Tubing Press.</b> 60	<b>Casing Pressure</b> 910	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 0	<b>Gas - MCF</b> 446	<b>Water - Bbl.</b> 288	<b>Oil Gravity - API - (Corr.)</b>								
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> vented						<b>30. Test Witnessed By</b>								
<b>31. List Attachments</b> Directional Survey														
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>														
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Deborah K Powell</i>		Printed Name Deborah K Powell		Title Eng Tech Supervisor		Date 11/9/2010								
E-mail Address DebbyP@McElvain.com														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3185'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3482'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5241'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5341'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5689'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology