

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

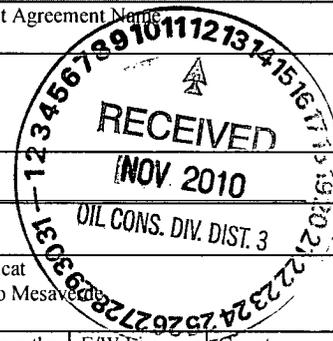
1. WELL API NO.
30-039-30562
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 28462

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Badger

6. Well Number:
11 #1B



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
McElvain Oil & Gas Properties, Inc.

9. OGRID 22044

10. Address of Operator
1050 17th St., Suite 2500, Denver, CO 80265

11. Pool name or Wildcat
Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	11	25N	2W		2262	North	2307	EAST	Rio Arriba
BH:	E	11	25N	2W		2005	North	695	West	Rio Arriba

13. Date Spudded 1/19/2010
14. Date T.D. Reached 2/17/2010
15. Date Rig Released 2/19/2010
16. Date Completed (Ready to Produce) 10/27/2010
17. Elevations (DF and RKB, RT, GR, etc.) GR 7355'
18. Total Measured Depth of Well 6487'
19. Plug Back Measured Depth 6461'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CBL/CCL/GR/VDL

22. Producing Interval(s), of this completion - Top, Bottom, Name
5957'-6396' Mesaverde

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	625'	12 1/4"	310 sx G	12 bbls
7" J-55	23#	4426'	8 3/4"	640 sx Prem lite	4 bbls
4 1/2" J-55	10.5#	6483'	6 1/4"	250 sx V	15 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6122'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6326' - 6396' Pt Lookout 0.43" 14 Holes		6326'-6396'	250gal 15% HCL 3,623.9 bbls slickwtr, 18,273# 20/40 snd
6276' - 6210' Menefee 0.43" 10 Holes		6276'-6210'	2100 bbls slickwtr, 11048# 20/40 snd
6149' - 6130' Upper Menefee 0.43" 10 Holes		6149' - 5957'	24 BBLs 15% HCL, 4393 Slickwtr, 27,927# 20/40 snd.
5966' - 5957' Cliff House 0.43" 5 Holes			

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
TBD	10	1/2"		0	186	120	
Flow Tubing Press. 60	Casing Pressure 910	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 446	Water - Bbl. 288	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
30. Test Witnessed By

31. List Attachments
Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Deborah K Powell* Printed Name Deborah K Powell Title Eng Tech Supervisor Date 11/9/2010

E-mail Address DebbyP@McElvain.com

